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STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CON. DIV. Location of Well: XXXXX

Page

OIL CONSERVATION DIVISION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: AMOCO PRODUCTION COMPANY Lease/Well #: BACA GAS COM A 1A
Meter #: 92425 RTU: - - County: SAN JUAN

	NAME RESERVOIR OR POOL	TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	CHACRA	GAS	FLOW	TBG
LWR COMP	MESAVERDE	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized
UPR COMP	11/19/90	72 Hours	705	yes
LWR COMP	11/19/90	72 Hours	445	yes

FLOW TEST DATE NO. 1

Commenced at (hour, date) *

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		Zone Producing (Upr/Lwr)	
		Upper	Lower	Prod Temp.	REMARKS
11/19/90	Day 1	705	450	-	Both Zones SI
11/20/90	Day 2	705	440	-	Both Zones SI
11/21/90	Day 3	700	440	-	Both Zones SI
11/22/90	Day 4	705	445	-	NO on @ 900
11/23/90	Day 5	705	490	-	flowed lower zone
11/24/90	Day 6	700	485	-	"

Production rate during test

Oil: _____ BOPD based on _____ BBLs in _____ Hrs _____ Grav _____ GOR _____
Gas: _____ MFCPD: Tested thru (Orifice or Meter): METER
MID-TEST SHUT-IN PRESSURE DATA

	Hour, Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR COMP				
LWR COMP				

(Continue on reverse side)

