

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐

OTHER APR 23 1985

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

**OIL CON. DIV.
DIST. 3**

2. Name of Operator

Greenwood Resources Inc.

3. Address of Operator

315 Inverness Way So. , Englewood, CO. 80112

4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 360 FEET FROM

THE East LINE OF SEC. 18 TWP. 29 N RGE. 14 W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Kirtland ~~10~~

9. Well No.

181

10. Field and Pool, or Wildcat

Cha Cha (Gallup)

12. County

San Juan

15. Date Spudded 2-10-85 16. Date T.D. Reached 2-13-85 17. Date Compl. (Ready to Prod.) 2-24-85 18. Elevations (DF, RKB, RT, GR, etc.) GL 5161 KB 5173 19. Elev. Casinghead 5162

20. Total Depth 4710 21. Plug Back T.D. 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name

4208-4668 Gallup

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

GR CCL NEUTRON

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23/ft	375	12 1/4	265 sx Class B	
4 1/2	10.5/ft	4710	7 7/8	380 sx 50/50 POZ	
				300 sx Lite, 600 sx	
				50/50 Poz, 100 sx B	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4207	

31. Perforation Record (Interval, size and number)

4208, 50, 4316, 26, 34, 74, 84, 4413, 38, 50, 52
76, 90, 93, 4502, 18, 20, 22, 24, 26, 58, 60
67, 64, 46, 56, 68
4646, 56, 68

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4208-4668	Spot 600 gal 7 1/2% HCL
	90,000 gal 2% KCL water
	86,000# 20/40 sand

33. PRODUCTION

Date First Production 2-24-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/4" RHAC pump Well Status (Prod. or Shut-in) Prod.

Date of Test 4-12-85 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 9 Gas - MCF GOOD GAS Water - Bbl. 58 Gas/Oil Ratio 277/1

Flow Tubing Press. Casing Pressure 300 # Calculated 24-Hour Rate Oil - Bbl. 9 Gas - MCF 25 vis est Water - Bbl. 58 Oil Gravity - API (Corr.) 42

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineering Tech

DATE

4-18-85

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

ade data on rate of water inflow and elevation to which water rose in hole.

1, from	to	feet
2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1434	2058	624	CLIFF HOUSE				
2058	2980	922	MENEFEE				
2980	3236	256	POINT LOOKOUT				
3236	4189	953	MANCOS				
4189	4607	418	GALLUP				
4521			LOWER GALLUP				
4661			SANOSTEE				