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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name		5. State Oil & Gas Lease No.	
2. Name of Operator Amoco Production Co.		8. Farm or Lease Name Romero Gas Com A		9. Well No. 1A	
3. Address of Operator 501 Airport Drive, Farmington, N M 87401		10. Field and Pool, or Wildcat Otero Chacra		12. County San Juan	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>1240</u> FEET FROM THE <u>South</u> LINE AND <u>700</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM		11. County		13. State	
15. Date Spudded 4/18/85	16. Date T.D. Reached 4/26/85	17. Date Compl. (Ready to Prod.) 5/29/85	18. Elevations (DF, RKB, RT, GR, etc.) 5538' KB	19. Elev. Casinghead 5525' GR	
20. Total Depth 4475'	21. Plug Back T.D. 4431'	22. If Multiple Compl., How Many Two	23. Intervals Drilled By Rotary Tools 0-TD	24. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2830'-2942 Chacra				27. Was Well Cored No	
26. Type Electric and Other Logs Run DIFL-GR-SP-CAL; CDI-CNL-GR-CAL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	346	12-1/4"	295 cf Class B Neat	
7"	23#, K55	4475	8-3/4"	413 cf Class B Stage 2: cemented with 709 cf Class B 65:35 poz, tail in with 477 cf Class B 50:50 poz	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 2830'-2840', 2922'-2942', 4 jsp, .40" in diameter, for a total of 120 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2830'-2942' AMOUNT AND KIND MATERIAL USED 90,000 gal 70 quality foam and 155,000 #20-40 sand		
33. PRODUCTION Date First Production 5/27/85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in Date of Test 5/28/85 Hours Tested 3 hrs Choke Size 12/64 Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 36 Flow Tubing Press. None Casing Pressure 150 psig Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 192					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold				Test Witnessed By George Joseph	
35. List of Attachments None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>BDS Shaw</u>		TITLE <u>Adm. Supervisor</u>		DATE <u>5/31/85</u>	

INSTRUCTIONS

This form is to be filed with the nearest State Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be completed for all wells of all electrical and radioactivity logs run on the well and for summary of all special tests conducted, including drilling logs. The formation logs shall be completed depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple zone wells, logs through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (Form 1135)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>365</u>	T. Penn. "3" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1510</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1830</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
365	1510		OJO Alamo				
1510	1830		Fruitland				
1830	1900		Pictured Cliffs				
2460	3485		Chacra				

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 DIST. 3