

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9229
7. Unit Agreement Name
8. Farm or Lease Name NM "A" Com
9. Well No. 1-E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

RECEIVED
OCT 30 1985
OIL CON. DIV.
DIST. 3

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Union Texas Petroleum
3. Address of Operator 375 U.S. Highway 64 - Farmington, New Mexico 87401
4. Location of Well UNIT LETTER <u>D</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5773' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Spudded, Drilled and Cased</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- Spudded 12-1/4" surface hole at 5:00 am, 9-29-85.
 - Drilled 12-1/4" surface hole to depth of 228' RKB.
 - Ran 5 joints 8-5/8" 24# J-55 ST&C casing and set at 216' RKB.
 - Cemented 12-1/4" with 300 sks (354 cuft) Class B, 2% CaCl₂, 1/4# flocele P/S, circulated 10 BBLS of cement to surface. W.O.C. pressure test casing to 1000 psi. Held 30 min. okay.
 - Drilled 7-7/8" hole to 6490'.
 - Logged hole with DIL from 6490' to 218' and CDL-CNL-CAL/GR from 6490' to 1500'.
 - Run 1 joint 4-1/2" 11.6# K-55 ST&C, then 160 joints 4-1/2" 10.5 K-55 St&C, then 5 joints of 11.6# K-55 St&C casing to 6470' with float collar at 6463' and float shoe at 6480' with DV tool at 3203' RKB.
 - Cemented 4-1/2" first stage 1050 sks (1323 cuft) 50/50 poz, 2% Gel, 10# salt P/S, 0.6% FLA, 1/4# Flocele P/S., circulated 10 BBL cement to surface. Cemented 4-1/2" 2nd stage with 420 sks (1205 cuft) 65/35 poz, 12% Gel, 12-1/4# Gilsonite P/S, 1/4# Flocele P/S; followed by 100 sks (118 cuft) B, 2% CaCl₂, 1/4# Flocele P/S, and circulated 5 BBLS cement to surface.
 - Released rig at 3: am, 10-9-85.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Regulatory Technician DATE October 24, 1985

Original Signed by **FRANK T. CHAVEZ**

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3

DATE OCT 30 1985

CONDITIONS OF APPROVAL, IF ANY: