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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-9229
7. Unit Agreement Name
8. Farm or Lease Name N.M. "A" Com
9. Well No. 1E
10. Field and Pool, or Wildcat Sec. 16-T29N-R12W NMPM
11. County San Juan

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator Union Texas Petroleum Corporation
3. Address of Operator 375 U.S. Highway 64 Farmington, New Mexico 87401
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM

15. Date Spudded 9-29-85	16. Date T.D. Reached 10-8-85	17. Date Compl. (Ready to Prod.) 10-20-85	18. Elevations (DF, RAB, RT, GR, etc.) 5773' GR	19. Elev. Casinghead 5773'
20. Total Depth 6490'	21. Plug Back T.D. 6463'	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools XX	Cable Tools N/A
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run DI From TD to surface, ND-GR & CAL from TD to 1500' & CAL to surf. casing	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	216'	12-1/4"	see attachment	
4-1/4"	11.6#	40.85'	7-7/8"		
4-1/4"	10.5#	6256.27'			
4-1/4"	11.6#	169.71'			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) See Attachment	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See Attachment	

33. PRODUCTION							
Date First Production 10-22-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 11-4-85	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. 915	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By Clifton Gates
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35. List of Attachments Items 28, 31, 32

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>L. La Follette</u>	TITLE <u>Regulatory Compliance Technician</u> <u>11-8-85</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured as true. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1760	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 3330	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 3484	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4150	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4500	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 5410	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 6158	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6260	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation