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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back **Submit to Appropriate District Office** 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUE	ST FOR	ALLOW	ABLE A	ND.	AUTHO	DRIZATIO	N TO TRA	NSPORT		
1. Operator Name and Address						(OGRID Number			
Burlington Resources Oil & Gas Company						14			38		
PO Box 4289								Recompletion			
Farmington, New Mexico 87499 4. API Number 5. Pool Nam						Recompleti			on 6. Pool Code		
30-045-26249 Otero Cha									82329		
7. Property Co		8. Property Name						9. Well Number			
7015	Feuille A						#5E				
II. 10. Surface Location											
UI or lot no K		Township 29N	Range 10W	Lot Idn	Feet		North/South I South		East/West line West	County San Juan Co., NM	
III.	11. Bott	om Hole I	Location								
UI or lot no	Section	Township	Range	Lot Idn	Feet	from the	North/South	Feet from the	East/West line	County	
12. Ise Code	13. Producing	Method Code	14. Gas Cor	nnection Date	15. C-	129 Permit N	lumber	16. C-129 Effectiv	e Date	17. C-129 Expiration date	
F	Flowing									<u> </u>	
III. Oil an					,					·	
i	8. Transporter 19. Transporter Name					0. POD	21. O/G		22. POD ULSTR Location		
9018	OGRID and Address						0		and Descr	and Description	
9018	Giant Indu	etries					U		00,20		
Giant Industries 151618							G	69.13 m	28 49 70		
El Paso Field Services											
								8	500,		
				. ,.				SEP SEP			
								E 65	3 N		
IV Produ	ıced Wate	er						(65. 0x.	(a)	+	
IV. Produced Water 23. POD 24. POD ULSTR Location and Description											
									41900		
V. Well C	Completion									_	
1 ' 1 ' 1				27. TD					29. Perforations	•	
5/5/1985 9/14/2001			Table 1 1 2 2 1 2 2 1				6954'		3018-3594'	DHC-2442	
30. Hole Size			31. Casing & Tubing Size 9 5/8				32. Depth Set 225' / 2 \left\langle		33. Sacks Cement 403 cu ft		
7 7/8			4 1/2		•		6975'		1915 cu ft		
	2 3/8			-	6701'						
VI. Well	Test Data										
34. Date New Oil						est Date 9/14/2001	37. Test Lengt	38. Tbg. Press	ure	39. Csg. Pressure SI 400	
40. Choke Si	ize		41. Oil		42. W	Vater		44. AOF		45. Test Method	
							426		<u> </u>	Flowing	
		he rules and reg lied with and th			OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								GRUSHAL SIGNED BY CHAPLE T. PERFEN			
							Approved by:				
Silmatura							Title: SEPUTY COL & GAS INSPECTOR, DIST. #8				
Signature Sidda Calc							Approval Date: SEP 2 7 2001				
Printed Name											
Peggy Cole											
Regulatory Administrator (tlw)											
ļ											
9/26/2001	1	Telephone	No	(505) 326-	.9700						
	47. If this is a change of operator fill in the OGRID number and name of the previous operator										
		or obereed:		James I				P m-0			
								<u>.</u> .			
Previous O	perator Sig	mature	Printed N	ame			Title		Date		