

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 077092
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1540'S 895'E		8. FARM OR LEASE NAME Lackey A
14. PERMIT NO.		9. WELL NO. 1A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5876' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde/ Aztec Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-29-N, R-10-W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Running Tbg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-26-85 PBTD @ 5072'. CO to 5070'. Pressure tested casing to 3500 psi/ok. Perf'd 1st stage @/4755, 4762, 4807, 4815, 4845, 4858, 4880, 4910, 4942, 5008 w/1 SPZ. Frac'd w/10,250#20/40 sand, 35,788 gals wtr. Flushed w/5880 gals wtr. Followed by 2nd stage @/4590, 4594, 4609, 4611, 4636, 4639, 4643, 4654, 4657, 4659, 4669, 4672, 4674, 4677, 4688, 4691, 6494, 6496, 4700 w/1 SPZ. Frac'd w/26,000# 20/40 sand, 63,802 gals wtr. Flushed w/5712 gals wtr. Followed by 3rd stage @/3918, 3985, 4001, 4062, 4086, 4102, 4108, 4114, 4120, 4355, 4476, 4484 w/1 SPZ. Frac'd w/36,500# 20/40 sand, 82,492 gals wtr. Flushed w/5376 gals wtr. Followed by 4th stage @/2338-2365, 2376-2409, 2430-2447 w/16 SPZ. Frac'd w/72,000# 20/40 sand, 77,000 gals wtr. Flushed w/3990 gals wtr.

6-29-85 Ran 1 1/4", 73 jts, 2.4#, CW-55 tubing set @ 2446'. SN set @ 2411'.

6-29-85 Ran 2 3/8", 154 jts, 4.7#, J-55 tubing set @ 4967'. SN set @ 4934'. Locator seal assembly set in PRR @ 2577'. Baker Model G-22.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

DATE

DATE

RECEIVED  
JUL 18 1985

OIL CON-11-85

DATE

ACCEPTED FOR RECORD

JUL 17 1985

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOCC