

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004526296
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State Gas Com BQ
2. Name of Operator Amoco Production Company	8. Well No. 1 E
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5294	9. Pool name or Wildcat Basin Dak/Totah Gallup
4. Well Location Unit Letter A : 810 Feet From The North Line and 810 Feet From The East Line Section 32 Township 29N Range 13W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5833'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Directional Drift LR <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company Request permission to Plug & Abandon the Totah Gallup Formation and return the Basin Dakota formation to production

RECEIVED
AUG - 7 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Lois Raeburn* TITLE Staff Assistant DATE 08-02-1995
TYPE OR PRINT NAME Lois Raeburn TELEPHONE NO. (303) 830-5294

(This space for State Use)

APPROVED BY *Johnny Robinson* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG - 7 1995
CONDITIONS OF APPROVAL, IF ANY:

SJOET Well Work Procedure

State Gas Com BQ 1E
Version: #1
Date: August 2, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the Gallup zone
Reason: Unproductive zone
 - 2 Return Dakota to production
-

Pertinent Information:

Location:	810' FNL 810' FEL Sec 32 29N 13W	Horizon:	GP
County:	San Juan	API #:	300452629600
State:	New Mexico	Engr:	Wyett/Yamasaki
Lease:	Fee	Phone:	H--(303)-368-7795
Well Flac:	846709		W-(303)-830-5578

Economic Information:

APC WI: 1.00
Estimated Cost: \$15,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota:
Cliff House:	Morrison:

Bradenhead Test Information:

Test Date: 7/91 Tubing: 0 Casing: 0 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

State Gas Com BQ 1E

Orig. Comp. 1/86

TD = 6325', PBTD = 6285'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL. NDWH. NUBOP.
3. POOH with 2 3/8" tbg and 2 7/8" tbg. RIH with tbg and RBP. Set RBP at 5600'. Put 2 sxs sand on top. RIH with tbg and pkr. Set pkr at 5200. Squeeze perfs at 5254' to 5584' with KCL water to break down. (cement with high pressure hesitation method 100 cuft of cement) Leave pressure on and WOC. Release pkr and tbg. Drill out and pressure test csg. Release RBP. Circulate hole clean and POOH.
4. RIH with 2 3/8" tbg and set at 6224'. Swab well until stable. RDMOSU. Turn over to production. Return well to production as a single DK well.

STATE GAS COM HQ 1E
LOCATION - 32 29N 13W
DUAL DK GP
ORIG. COMPLETION - 1/86
LAST FILE UPDATE - 7/95 BY CSW

GP-1JSPF PERF 5254-5503

5504-5584

DK-4JSPF PERF 6138-6254

PBTD AT 6285 FT.

TOTAL DEPTH 6325 FT.

BOT OF 8 1/2 IN OD K-55 CASING, W/037 SKS

BOT OF 2.375 IN OD TBG AT 5864

BOT OF 2.875 IN OD TBG AT 6224

BOT OF 7 IN OD CSA 6325, 2.5 LB/FT
K-55 CASING, W/034 SKS

FILENAME:
04528296