REPORT OF HEARING

MATTER HEARD: Amoco's application for 160 acre oil spacing, GOR

limitation exemption, casinghead gas venting (non-flammable) and special allowable, Hogback Penn. Pool, San Juan Co., New Mexico

DATE AND PLACE: October 23, 1985 DOCKET NO. Case No. 8734

Santa Fe, New Mexico

COMMISSIONERS: -----

STAFF: Jeff Taylor - Counsel

EXAMINER: Michael E. Stogner

APPLICANT: Amoco

SUPPORTERS:

None

REPRESENTED BY:

Gary Paulson, C. J. Boyce, Terri Olson

ADVOCATING THAT:

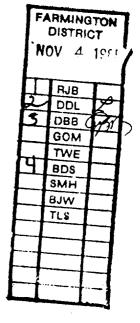
The Pennsylvanian formation is an oil pool, data from Amoco's 4 wells (two early 50's completions now abandoned) supported 160 acre spacing. Gas is non-flammable and should be vented until a market can be developed for the 5-7% Helium content. Allowable production of 1.5 \times the existing 382 BOPD allowable (573 BOPD) would in no way create waste.

(Only other field operator, Walter Duncan, indicated they would not attend the hearing and requested only a copy of our exhibits.)

Field limits to extend to all or part of 10 sections in T29N-R16W and R17W, (see Exhibit 1)

PROTESTANTS: None REPRESENTED BY:

ADVOCATING THAT:



REMARKS:

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Our location setback recommendation was 660' from 1/4 section lines. Examiner Stogner wanted a setback from 1/4 1/4 lines also, to better match state general rules. We recommended 130'.

APPLICANT'S REQUEST: Granted ____ Denied ___ Continued to ____ Forecast Approval _x Forecast Denial ___ Expect compromise order ____ which says

Prepared by: C. J. Boyce

Regional Attorney

West West West

Regional Attorney - CC: Division Production Manager
Pistrict Superintendent Farmington Division Exploration Manager
File: 986.511 w/Exhibits Division Landman
Producing Department Travel File Division Operations Engineer
Brent Miller

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