

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN
PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
Gallegos Canyon
8. Farm or Lease Name
Gallegos Canyon Unit

2. Name of Operator
Energy Reserves Group, Inc.

9. Well No.
357

3. Address of Operator
P. O. Box 3280 Casper, Wyoming 82602

10. Field and Pool, or Wildcat
North Pinon Fruitland

4. Location of Well
UNIT LETTER A LOCATED 970 FEET FROM THE North LINE AND 890 FEET FROM



THE East LINE OF SEC. 29 TWP. 29N RGE. 12W NMPM

12. County
San Juan

15. Date Spudded 6-12-85 16. Date T.D. Reached 6-14-85 17. Date Compl. (Ready to Prod.) 7-21-85 18. Elevations (DF, RKB, RT, GR, etc.) GR-5317'; KB 5325' 19. Elev. Casinghead 5317'

20. Total Depth 1078 21. Plug Back T.D. 1057 22. If Multiple Compl., How Many NO 23. Intervals Drilled By Rotary Tools Cable Tools 0-1078' 0

24. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland 952'-1005'
25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
SP-DIL; GR-CDL-CNL
27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	136'	9 7/8"	82.6ft ³ (70 sx) Class "B" w/2% CaCl ₂ & 1/4#/sx Flocele	-0-
4 1/2"	10.5#	1078'	6 1/4"	220.5ft ³ (175 sx) 50-50 Pozmix w/2% gel, 0.5% D-3, 1/4#/sx Celloflake	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	988	NONE

31. Perforation Record (Interval, size and number)
952'-954' - 0.39" diameter - 3 shots
962'-966' - 0.39" diameter - 5 shots
984'-986' - 0.39" diameter - 3 shots
997'-1001' - 0.39" diameter - 5 shots
1003'-1005' - 0.39" diameter - 3 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
952-1005	Frac'd 36,000 gals of 70 Q Foam w/28,000# 10-20 Sand

33. PRODUCTION

Date First Production ----- Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-31-85	3	3/4"		0	337	0	-----

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
174	402		0	2697	0	-----

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
T. C. Durham

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer DATE 8-22-85
Paul C. Bertoglio