District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

District III 1000 R:o Brazos Rd	., Aztec, NM 8	7410			PO Bo	ox 2088					5 Copies	
District IV PO Box 2088, Santa Fe, NM 87504-2088				Santa Fe, NM 87504-2088				☐ AMMENDED REPORT				
PO Box 2088, Santa  I.			FOR AL		BLE AND A			TO TR	ANSPO			
1.		QOLDI	Operator N			ic illoide.	111011			OGRID Number		
Burl						14538						
PO Box 4289						³ Rea				son for Filing Co	ode	
Farm	ington	, NM 874	199						СО	- 7/11/9	16	
						Name ° Pool Code						
	30-045	-26417		BAS	IN DAKOTA	(PRORATED GAS) 71599						
		ty Code			8 Property Name			9 Well Number				
	007	116			НО	UCK				#2E		
II. 10 Surfa	ce Loca	tion								,		
UI or lot no.	Section	Town		ange	Lot.Idn	Feet from the	North/South	1 200	from the	East/West Line	County	
P P P	IIala I.a	1	29N	010W		1080	S		840	E	SAN JUAN	
UI or lot no.	Section Section	Town:	ship Ra	ınge	Lot.Idn	Feet from the	North/South	Line Feet	from the	East/West Line	County	
			1	J								
12 Lse Code	L	13 Producing N	Method Code	<sup>14</sup> Gas Co	onnection Date	15 C-129 Permit	Number	¹° C-129 E	ffective Da	ite 12 C-129	Expiration Date	
III. Oil and	d Gas T	ransporte	rs	- <b>t</b>								
18 Transporter 19 Transporter 1							<sup>21</sup> O/G		22 POD ULSTR Location			
1 (11.37		l l	and Addre						G		and Description P-12-T029N-R010W	
		l l	X 1492 , TX 79978									
90	18		Industries		144	2710	O P-12-		P-12-T0	29N-R010W		
5/64 US			S Hwy 64 gton, NM 87401									
						. Granda III.						
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IV Produ	ced Wai	er										
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		53 }	POD				24 POE	ULSTR L	ocation and	Description		
V. Well Co	ompletio	53 }			22.		24 POE		ocation and			
	ompletio	53 }	POD  26 Ready D	ate	27 '	TD	24 POE	ULSTR Lo	ocation and		forations	
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V. Well Co	ompletion of Date  Hole Size	on Data	<sup>26</sup> Ready D		bing Size	32		23 PBTD		<sup>29</sup> Per	ement	
V. Well Co	ompletion of Date  Hole Size	on Data	<sup>26</sup> Ready D	Casing & Tul	bing Size	: 				<sup>29</sup> Per	ement	
V. Well Co	ompletion of Date  Hole Size	on Data	<sup>26</sup> Ready D	Casing & Tul	bing Size	32		23 PBTD		<sup>29</sup> Per	ement	
V. Well Co	ompletion of Date  Hole Size	a "Gas Deliv	<sup>26</sup> Ready D	Casing & Tul	bing Size	37 Test Length		23 PBTD  18 Tbg. Pres		<sup>29</sup> Per <sup>33</sup> Sacks Co	ement	
V. Well Co	ompletic d Date  Hole Size	a  Gas Deliv	26 Ready D  11 (	Casing & Tul	bing Size  ate	37 Test Length 43 Gas	Depth Set	23 PBTD  38 Tbg. Pres 44 AOF	ssure	2º Per 3º Sacks Co	ressure	
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V. Well Co	rest Dat	a  Gas Deliver of the Oil on given above	26 Ready D  11 (	Casing & Tul	bing Size  ate	<sup>37</sup> Test Length <sup>43</sup> Gas	DIL CO	23 PBTD 38 Tbg. Pres 44 AOF	ATION	2º Per 3º Sacks Co	ressure	
VI. Well Co	rest Dat	a  " Gas Deliver of the Oil on given above	26 Ready D  11 (	Casing & Tul	bing Size  ate	37 Test Length 43 Gas	Depth Set  DIL COI  Frank  Districe	23 PBTD 38 Tbg. Pres 44 AOF VSERV	ATION	2º Per 3º Sacks Co	ressure	
V. Well Co	rest Dat	a  " Gas Deliver of the Oil on given above	26 Ready D  11 (	36 Test D  42 Water  Division have mplete to the	ate  we been complied e best of my	37 Test Length 47 Gas  Approved by: Title:	Depth Set  DIL COI  Frank  Districe	23 PBTD  18 Tbg. Pres  41 AOF  NSERV	ATION	2º Per 3º Sacks Co	ressure	
V. Well Co	rest Dat  Yest Dat  Yest Dat  Associa	a  3 Gas Deliver of the Oil on given above the	26 Ready D  11 (1)  Percentage of the second	2 Water  Division have mplete to the (505)	ate  re been complied e best of my	37 Test Length  43 Gas  Approved by: Title: Approved Date:	Depth Set  DIL COI  Frank  Districe	23 PBTD 38 Tbg. Pres 44 AOF VSERV	ATION	2º Per 3º Sacks Co	ressure	
V. Well Co	rest Dat  Yest Dat  Yest Dat  Associa	a  3 Gas Deliver  4 Oil  4 Oil  te  te	26 Ready D  11 (1)  Percentage of the second	2 Water  Division have mplete to the (505)	ate  we been complied e best of my	37 Test Length 47 Gas  Approved by: Title: Approved Date:	Depth Set  DIL COI  Frank  Districe	23 PBTD  18 Tbg. Pres  41 AOF  NSERV  1. Chavet Super 1, 1996	ATION	2º Per 3º Sacks Co	ressure fethod	
V. Well Co	rest Dat  Thole Size  The	a  30 Gas Deliver  41 Oil  41 Oil  42 Oil  43 Oil  44 Oil  45 Oil  46 Oil on given above  46 Oil on given above  47 Oil  48 Oil on given above  48 Oil on given above	26 Ready D  11 (1)  Percentage of the second	2 Water  Division have mplete to the (505)	ate  re been complied e best of my	37 Test Length  43 Gas  Approved by: Title: Approved Date:	Depth Set  DIL COI  Frank  Districe	23 PBTD 38 Tbg. Pres 44 AOF VSERV	ATION	2º Per 3º Sacks Co	ressure fethod	