At proposed prod. zone

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

je -645 - 264

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

6.	IF	INDIAN,	ALLOTTEE	OR TRIBE	NAME
		·			

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078109

APPLICA'	TION	FOR .	PERMIT	TO DRILL,	DEEPEN,	OR P	LUG BAC	<u>K</u>	6. IF INDIAN, ALLOTTEE OR TRI	BE NAME
1a. TYPE OF WORK	DRILL	[3]		DEEPEN		PI I	JG BACK [ר '	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	DRILL	د ت .		DLLI LIA				_	Gallegos Canyon	Unit
WELL	GAS WELL	X	OTHER		SINGLE ZONE		MULTIPLE ZONE]	S. FARM OR LEASE NAME	
2. NAME OF OPERA	TOR					7	^			
	Energy	v Res	serves G	roup, Inc.		<	```		9. WELL NO.	
3. ADDRESS OF OPE			· · <u> </u>		\$U _{\$}	^ 14	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		350	

P. O. Box 3280; Casper, WY 82602 4. Location of Well (Report location clearly and in accordance with any State regularments) 10. FIELD AND POOL, OR WILDCAT West Kutz Pictured Cliffs 11. SEC., T., R., M., OR BLK.

Sec. 33, T29N - R12W 12. COUNTY OR PARISH | 13. STATE

New Mexico

1,490' FSL 880' FEL NE/SE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approximately 8 1/2 miles Southeast of Farmington, New Mexico 16. NO. OF ACRES IN LEASE

San Juan 17. NO. OF ACRES ASSIGNED TO THIS WELL 20. ROTARY OR CABLE TOOLS

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1,801.192561.19 880' 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NUMBER WELL, DRILLING, COMPLE
OR APPLIED FOR, ON THIS LEASE, FT. 1,550' 250' DRILLING OPERATIONS AUTHORIZED ARE 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,531' GR ungraded

Rotary 22 APPROX. DATE WORK WILL START* As soon as approved.

"GENERAL REQUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM

/8" 24#	130'	100 SX
/2" 10.5#	1,550'	225 SX - cement to surface
	/ 0 241/	/8 24# 150

SUBJECT TO COMPLIANCE WITH ATTACHED

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Administrator, Field Svcs SIGNED (This space for Federal or State office use) APPROVED APPROVAL DATE AS AMENDED PERMIT NO. .

de F

JUN 13 1985 /s/ J. Stan McKee For M. MILLENBACH AREA MANAGER

TITLE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 350 GALLEGOS CANYON UNIT ENERGY RESERVES GROUP Range Township Unit Letter 12W San Juan 29N Actual Footage Location of Well: 880 East South 1490 feet from the feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev: 160, 22 West Kutz Pictured Cliffs Pictured Cliffs 5531 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. __ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION RECEIVED I hereby certify that the information contained herein is true and complete to the MAY 17 1985 knowledge and belief. BUREAU OF LANDIMANAGEMENT FARMINGTON RESOURCE AREA Name Fiant William J. Position Administrator, Field Services GAS is dedicated to El Paso Natural Gas Company Company Energy Reserves Group, Inc. Sec. 5/3/85 JUN 1 4 1985

OIL CON. DIV. I hereby certify that the well location shown on this plat was plotted from field 33 s of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Apri/1 23, 1985

Scale: 1"=1000'

