May 8, 1985

Mr. Gilbert Quintana New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: DDL-504-400.1

Application for Directional Drilling USG Section 18 No. 43 SE/NW Section 18, T29N, R16W San Juan County, New Mexico

Amoco Production Company hereby requests approval to directionally drill the USG Section 18 No. 43. The proposed surface location is 1500' FNL x 1760' FWL, Section 18, T29N, R16W. The proposed bottom hole location is 1650' FNL x 1760' FWL Section 18, T29N, R16W.

This well was previously staked to be orthodox for gas spacing but the well was reevaluated as qualifying for oil spacing. The surface location has already been approved archeaologically by the B.I.A. and topographically by the B.L.M. The deviation is being made to remain orthodox for the oil spacing requirements and to satisfy the requirements of the B.I.A. and the B.L.M.

Sincerely,

Original Signed W. J. Holcomb by BDS

LJM/ct

Attachments

OIL CON. DIV.

Vcc: Mr. Ernie Busch

New Mexico Oil Conservation Division

1000 Rio Brazos Road Aztec, NM 87410

cc: R. J. Criswell Rm. AB 1152

MAY 09 1985

**AM17** 

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION

P Q. BQX 2088

SANTA FE, NEW MEXICO 87501

form C-102

All distances must be from the outer boundaries of the Section Well No. Operator AMOCO PRODUCTION COMPANY **USG SECTION 18** 43 Section Township Unit Letter 18 29 N 16 W San Juan Actual Footage Location of Wells 1500 NORTH Ine and 1760 tool from the feet from the WEST Ground Level Elev. Dedicated Acreese 5176 Penn/Leadville Hogback Penn/Leadville 40.140 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . ☐ No ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereay certify that the information con-1000 P Shaw 1760 Position Company 5-9-85 18 KSZSIONI MAY 09 1985 OIL CON. DIV. January 21, 1985 Registered Prolossional Engineer and/or Land Sylveyor Gary D. Vann Certificate No. 7016

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## P. O. BOX 2088

Form C-102

Revised 10-1-78 SANTA FE, NEW MEXICO \$7501 All distances must be from the outer houndaries/of the Section Cherator **USG** Section 18 Amoco Production Co. Range 16W Unit Letter Section Township 18 29N San Juan F Actual Fuotage Location of Well; 1760 West 1650 North feet from the line and Ground Level Elev. Producing Formation Undes. Dedicated Acreage: Penn/Leadville 40/40 5176 Hogback Penn/Leadville Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Il answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_\_\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, foregd-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. Hole Location troposed Bottom CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. D. Shaw Position 1760 Adm. Supervisor Amoco Production Co. 5-9-85 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Y 09 1985 Date Surveyed Registered Professional Engineer and/or Land Euryeyor Certificate No.

