Form 3160-3 (November 1983) (formerly 9-331C)

W3201

## UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 21, 1005

-30-145-46648

(tormerly 5 - oo to)	DEPARTMEN	Expires August 31, 1985				
	BUREAU OI	5. LEASE DESIGNATION AND SERIAL NO.				
A PPI ICAT	ION FOR PERMIT				2 A CV	NM 029146 6. IF INDIAN, ALLOTTED OR TRIBE NAME
1a. TYPE OF WORK	TON TON PERMIT	TO DRILL,	DEER	EN, OR PLUG E	BACK	
b. Tipe of well	DRILLX	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
OIL WELL	GAS WELL X . OTHER			SINGLE MULTIP	LE	8. FARM OR LEASE NAME
2. NAME OF OPERAT	OR					San Juan
Meridia 3. ADDRESS OF OPER	an Oil Inc.					9. WELL NO.
		0				25
4. LOCATION OF WEI	4289, Farmingt (Report location clearly and	On NM 8	7495 th an	REFECTER V	E D	10. FIELD AND POOL, OR WILDCAT
At surface	, 1980'W			•		Basin Dakota 11. smc., T., R., M., OR BLK.
At proposed prod				DEC 0.5 1985	5	Sec. 35, T-29-N, R- 9-V
			•			NMPM
14. DISTANCE IN MI	LES AND DIRECTION FROM NEA	REST TOWN OR POS	T OF HE	BREAU OF LAND MANAG	GEMENT	12. COUNTY OR PARISH   13. STATE
	SE of Blanco			ARMINGTON RESOURCE	EAREA	San Juan NM
LOCATION TO NE. PROPERTY OR LE.	AREST		16. N	O. OF ACRES IN LEASE	TO T	OF ACRES ASSIGNED HIS WELL
(Also to nearest	t drlg, unit line, if any OLU	1	<u> </u>	626.10		<b>W</b> 306.10
TO NEAREST WE	PROPOSED LOCATION LL, DRILLING, COMPLETED,		19. P	ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
	w whether DF, RT, GR, etc.)		<u> </u>	6620'	<u> </u>	Rotary
5666101	DRILLING CPERATIONS AL	ITHORIZED ARE				22. APPROX. DATE WORK WILL START
23.	SHRIECT TO COMPHANCE	WITH ATTACHE	<del>)</del>		This got	ION 13 September to too page 1 and
	"GENERAL REQUIREMENT			D CEMENTING PROGRAM	<b>"2</b> 170000 (	(3) Partiety J. Phys. B 20 (2) 198 5165.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	2754 - 1554 	QUANTITY OF CEMENT 7 5 5
12 1/4	<del>' -9-5/8"</del>	32.3#		200'		cf circulated
<del>8 3/4'</del>	7"	20.0#		4000'		cf cover Ojo Alamo
6 1/4'	'   4 1/2" 1	p.5&11.6#	•	6620'	403	cf fill to inter.
A 3000 blind a	psi WP and 600	O psi tes ill be us	t do ed f	ouble gate preson blow out put to this well	evente	er equipped with ation on this well.  NO2/986
signed Signed	to utili of deepen unfectional	roposal is to deeply, give pertinent	E		measured	DEC 3 0 1985
APPROVED BY	TOWAT TRANS.	TITL				DATE (8/ J. Stan McKee
CONDITIONS OF APPR	COVAL, IF ANY :		NM	DEC		forM. MILLENBACH
W 35 00						/ AREA MANAGER

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer houndaries of the Section

		All distances mu	at be from the	outer bounderie	s of the Sect	ion.	· · · · · · · · · · · · · · · · · · ·					
Operator	0:1 7		SAN JUAN (NM 02914			1.4.6.)	6) Well No. 25					
Meridia Unit Letter	Township	Range County			140)							
_	Section	1	1									
F 35 29N 9W San Juan												
Actual Footage Loc		Manath	and 198	Bo		Most						
Ground Level Elev:	feet from the Producing Fo		and 190	<del>,,,</del>	feet from the	West	line Dedicated Acreage:					
5666	Dak		1, 20,	D	asin		306.10					
						·	Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes Yes	No If a	answer is "yes;" t	pe of cons	olidation			·					
		,										
	is "no,' list the f necessary.)	owners and tract	description	is which have	actually	been consol	idated. (Use reverse side of					
	•	and to the well ust	il all inter	nata hava kaa			ommunitization, unitization,					
						•	en approved by the Commis-					
sion,	ing, or otherwise	or until a non-sta	.nuaru unit,	citininating:	such intere	ests, has be	en approved by the Commis-					
31011,						<del></del>						
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	11/1///////////////////////////////////			AFIV	ED		CERTIFICATION					
			RE	ÇEIV								
				1. 0 = 100	\r	l hereb	y certify that the information con-					
	10		$\Box$	EC 05 198	35	tained	herein is true and complete to the					
	610			1		best of	my knowledge and belief.					
<b>》</b>		- , 🕽	BUREAU	OF LAND MAN	AGEMENT	1 Ac	ny Lloak					
1 6 July 25			FARMIN	IGTON RESCUR	UE AREA	Nome	yy Eson C					
<i>}</i> /				-		Dri1	ling Clerk					
1980'		· - 3		1		Position	lian Oil Inc					
		· 3		1			dian Oil Inc.					
	1 11			•		Company	12-5-85					
	Sec	. 3		1		Date	7,0 = 0					
<u> </u>				1								
	I						•					
<i></i>	1	- 1		İ		<b>'</b>						
	ı		<b>.</b>	Ī		1 hereb	y certify that the well location					
<i>.</i>	i	3	5	1		shown	on this plat was plotted from field					
		3	*	1	ļ	1	f actual surveys made by me or					
<i>)</i> ;	1			1	7 5 BM 14	Martin.	y supervision, and that the same					
<i>)</i>	; }	3		1	- V & 11	111	and correct to the best of my					
		3		110 1000	H	knowled	ige and belief.					
<i>g</i>	!			<u>ULID2</u> 19	86							
	1	3		COM	n.	Data Cuan						
	<b>j</b>	3		Dist	DIV.	Date Surv	· · · · · · · · · · · · · · · · · · ·					
<i>[</i> ]	•	3		CON!			nber 23, 1985					
)	1	3				1 1	nd Surveyor					
		33		1		-2	1 BHILL					
Š.,,,,,,,,,,						Fred	B. Kerr Jr.					
<u> </u>				<u> </u>		Certificati						
	Scal	le: 1"=1000'				3950	The same of the sa					

Vicinity Map for EL PASO NATURAL GAS COMPANY #25 SAN JUAN 1610'FNL 1980'FWL Sec. 35-T29N-R9W SAN JUAN COUNTY, NEW MEXICO

