

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

3004526733

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

8. Well No.

1

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-4988

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter J : 2160 Feet From The South Line and 1591 Feet From The East Line

Section 10 Township 29N Range 13W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5355' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER Casing ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110.151.0

Amoco Production Company has performed a bradenhead repair on this well per the following:

MIRUSU 3/7/96. Set tubing plug at 5710'. Perforate tubing at 5708' with 1 shot to circulate out packer fluid off casing before rel packer seal assembly, .500" diameter, 2" gun, 12.5 gms. Drill out packer 5808-5811'. Cleanout 5808-5810'. Set RBP at 5730', test casing to 500 psi, held ok. Run a CBL from 1700' to surface. Perforate at 564' with 2 shots, .340" diameter, 120 deg phasing. Squeeze perms at 564' with 25 sx BH blend B neat. Tag top of cement at 337', drill out cement 337-637', circulate hole clean, unload hole with air to RBP. Clean out sand, retrieve bridge plug. Land tubing at 5907'. ND BOP. NU WH.  
RDMOSU 3/14/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patty Haeefe

TITLE

Staff Assistant

DATE

03-20-1996

TYPE OR PRINT NAME

Patty Haeefe

TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY

John Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

MAR 25 1996

CONDITIONS OF APPROVAL, IF ANY: