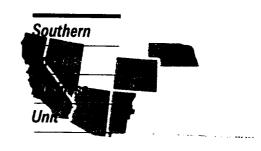
Well file

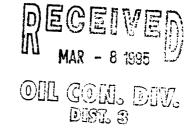


March 6,1995

Ernie Busch, District Geologist NMOCD Aztec District Office 1000 Rio Brazos Rd. Aztec NM 87410

Surface Commingling
City of Farmington #1 Well
2160' FSL and 1591' FEL Section10, T29N-R13W
City of Farmington #1E Well
2203' FSL and 1653' FEL Section10, T29N-R13W
Basin Dakota Pool
San Juan County, New Mexico





This letter will confirm our telephone conference today regarding surface commingling the above referenced two wells. Both wells are producing from the Basin Dakota Pool and are dedicated to the E/2 Section 10,T29N R13W gas proration unit. Amoco plans to use a single set of production equipment and sales meter for the two wells. We will allocate production from the two wells on the basis of well tests in consultation with your office. It is my understanding that no further approvals are necessary. Please contact me at (303)-830-5072 if there are any questions regarding this matter.

Sincerely,

cc:

JIII I I I I W KIII S

Mark Yamasaki

ONSERVATION DIVISION

Form C-102 Revised 10-1-78 P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 ATE OF NEW MEXICO A AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. 1 E City of Farmington TENNECO OIL COMPANY County Range San Juan Township Section 13 West Unit Letter 29 North 10 East Actual Footage Location of Well: 1653 feet from the South Dedicated Acreage: line and 2203 feet from the Pool Acres Producing Formation Ground Level Elev. Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliinterest and royalty). dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Pending Force-Pooling If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of X No No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. this form if necessary.)_ forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the knowledge and belief. Scott McKinney Sr. Regulatory Analyst TENNECO-F Сопралу Tenneco Oil Co. May 16, 1986 Sec. I hereby certify that the well location 10 shown on this plot was platted from field 1653 of actual surveys made by me or my supervision, and that the same backi.A. RUSL Dote Surve May Registere Certificate No.

1300

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