

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004526735
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	City of Farmington
8. Well No.	2
9. Pool name or Wildcat	Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Patty Haeefe
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4988	
4. Well Location Unit Letter J : 2159 Feet From The South Line and 1712 Feet From The East Line Section 10 Township 29N Range 13W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5357' KB	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has performed a bradenhead repair on this well per the following:

MIRUSU 2/26/96. Slickline plug set at 6072', test plug to 800 psi, held ok. Perforated at 6072' with 1 shot, .340" diameter, 2" gun, 120 deg phasing, 11 gms. Unload packer fluid on the annulus. Cleanout at 6112'. Drill out 6112-6114'. Set RBP at 6060', load and pressure test casing to 500 psi, failed. Run CBL from 1850-100'. Squeeze casing leak from 4523-4550' with 150 sx Class B neat cement, 15.6 ppg. Drill out cement 4495-4645'. TOC at 4495'. Circulate hole clean, test squeeze to 500 psi, held ok. Tag fill at 6290'. Retrieve bridge plug. Cleanout out fill to 6376'. Land tubing at 6239'. ND BOP. NU WH. RDMOSU 3/7/96.

RECEIVED  
MAR 14 1996

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Haeefe

TITLE

Staff Assistant

DATE 03-12-1996

TYPE OR PRINT NAME

Patty Haeefe

TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

MAR 14 1996

CONDITIONS OF APPROVAL, IF ANY: