## # 30-045-26772

ENERGY AND MINERALS DEPARTMENT	
S. OF COME STATES	Form C-104 Revised 10-01-78
	ATION DIVISION Form C-104 Revised 10-01-78 From 10-01-83
TANYA FE	OX 2088
1 7 16 1	W MEXICO 87501 JUN-9/1987
LAND OFFICE	OX 2088 W MEXICO 87501  OIL CON. DIV.  AND  SPORT OIL AND NATURAL CAS.
TRAMSPORTER OIL	OIL CONL DI
REQUEST F	OR ALLOWABLE DICT. DIV.
PRODATION OFFICE [ ]	AND 0/31. 3
AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS
Operator	
'Manana Gas, Inc.	
Address	
P.O. Box 36990, Albuquerque, N.M.	07176
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion OII	Dry Gae
Change in Ownership Casinghead Gas	Condensate
If change of ownership give name	
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including	Formation Kind of Lease Lease No.
Jan Redding 1 Otero-Chac	ra State, Federal or Fee Fee
Location	
Unit Letter D : 315 Feet From The North L	ine and 387 Feet From The West
·	11 -
Line of Section 22 Township 29 N Range	11 W , NMPM, San Juan County
••• ••••	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil or Condensate	Addiess (Give agarets to which approved copy of this form is to be sent)
None	
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492, El Paso, Texas 79778
If well produces oil or liquids, Unit Sec. Twp. Rge.	is gas actually connected? When
give location of tanks.	<u> </u>
If this production is commingled with that from any other lease or pool	, give commingling order number: None
NOTE: Complete Parts IV and V on reverse side if necessary.	
NOTE: Complete Parts IV and V on reverse side if necessary.	II.
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	JUN 0 9 1987
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	: 11
my knowledge and belief.	Original Signed by FRANK T. CHAVEZ
	SUPERVISOR DISTRICT # 3
	TITLE SUPERVISOR DISTRICT
T, 11,	This form is to be filed in compliance with RULE 1104.
Zd Hartman	If this is a request for allowable for a newly drilled or deepend
(Signature)	well, this form must be accompanied by a tabulation of the deviation
Pres.	tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allow able on new and recompleted wells.
6/8/87	Fill out only Sections I, II, III, and VI for changes of owne
(Date)	well name or number, or transporter or other such change of condition
	Separate Forms C-104 must be filed for each pool in multiple completed wells.

Designate Type of Complet	ion — (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Re
Date Spudded	Date Compl. Ready to Pro		Total Depti	<del>\</del>	<u> </u>	P.B.T.D.	<u> </u>	<u> </u>
4/15/87			2968			2918		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
5503 KB	Chacra					2914		
Perforations					<del></del>	Depth Castr	ng Shoe	
2716-2726 - 2816-2826						2954		
	TUBING, CA	ASING, AND	CEMENTI	NG RECORD	)		<del></del>	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12.250	8.625		272			173 sx(204 cuft.		uft.)
7.875	4.500	2954			600 sx			
Tubing	1.500		28	314				
7. TEST DATA AND REQUEST	FOR ALLOWABLE To	et must be a s for this de	ter recovery of pth or be for i	of total volum 'ull 24 hours)	of load oil	and must be e	qual to or exce	ed top al
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Tel	et must be a se for this de	pin or be for f	of total volum full 24 hours) lathed (Flow,			qual to or exec	ed top al
OIL WELL Date First New Oil Run To Tanks	491	et must be a, a for this de	pin or be for f	ull 24 hours) lethod (Flow,			qual to or exec	od top al
OIL WELL	Date of Test	et must be a a for this de	Producing M	ull 24 hours)		ft, ete.j	qual to or exec	ed top al
OIL WELL Date First New OII Run To Tanks Length of Test	Date of Test  Tubing Pressure	et must be a a for this de	Producing M Casing Pres	ull 24 hours)		Choke Size	qual to or axea	ed top al
OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Pred, During Teet AS WELL	Date of Test  Tubing Pressure	et must be a a for this de	Producing M Casing Pres	ult 24 hours)		Choke Size		od top al
OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Pred, During Teet  AS WELL Actual Pred, Teet-MCF/D  1902 AOF	Date of Teet  Tubing Pressure Oil-Bbis.  Length of Teet 1 hour	a jor inta de	Producing M  Cosing Pres  Water - Bbis.  Bbis. Conde	ult 24 hours)		Choke Size  Ges-MCF  Gravity of C	ondensale	ed top al
OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Pred, During Teet  AS WELL Actual Pred, Teet-MCF/D	Date of Teet  Tubing Pressure Oil-Bbis.  Length of Teet	a jor inta de	Producing M Casing Pres Water-Bbis. Bbis. Conde	ethod (Flow,	pump, ges li	Choke Size  Ges-MCF  Gravity of C	ondensate one	ed top a

IV. COMPLETION DATA