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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator BHP Petroleum (Americas) Inc.		8. Farm or Lease Name
3. Address of Operator 5613 DTC Parkway, Suite 600, Englewood, Colorado 80111		9. Well No. 364
4. Location of Well UNIT LETTER D , 1165 FEET FROM THE North LINE AND 695 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 29N RANGE 13W NMPM.		10. Field and Pool, or Wildcat West Kutz Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) KB - 5366'		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above referenced well was spudded @ 11:45 AM 4/26/88. Drld 9-7/8" hole to 165' KB. Ran 4 jts 7", 20#, J-55, ST&C casing set @ 162' KB. Cemented with 153 sx (176 cu. ft.) Class "G" cement with 2% CaCl₂ and 1/4#/sx D-29. Plug down @ 5:00 AM 4/27/88. Good cement returns to surface. WOC. Nipped up and pressure tested BOPE to 700 psi - held OK. Drld 6-1/4" hole to 1305' KB and ran logs. Ran 30 jts 4-1/2", 10.6#, J-55, ST&C casing set @ 1300' KB. Cemented with 151 sx (190 cu. ft.) 50/50 Pozmix and cement with 2% D-20. Plug down @ 1:00 AM 4/30/88. Good cement returns to surface.

4/30/88 WOC and WOCT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *N. D. Thomas* TITLE Drilling Foreman DATE 5/3/88

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 5 DATE MAY 06 1988

CONDITIONS OF APPROVAL, IF ANY: