

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved. mci  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078926
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5613 DTC Parkway, Suite 600, Englewood, CO 80111		7. UNIT AGREEMENT NAME Gallegos Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 765' FEL & 900' FSL (SE/SE)		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 365
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5392' KB		10. FIELD AND POOL, OR WILDCAT W. Kutz Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-T29N-R13W
		12. COUNTY OR PARISH San Juan
		13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well history</u> <input checked="" type="checkbox"/>	

(Other) Well history  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was spudded @ 4:00 am 04/30/88. Drilled 9-7/8" hole to 130'. Ran 3 jt. 7", 20#, J55, ST&C, csg. set @ 127' KB. Cemented with 75 sx (86 ft<sup>3</sup>) Class "G" cement with 2% Cacl<sub>2</sub>, and 1/4#/sx D29. Plug down 11:00 am 04/30/88. Good cement returns to surface, nipped up and tested BOPE to 750 psi, held OK.

Drilled 6-1/4" hole to 1385' KB & ran logs. Ran 32 jt. 4 1/2", 10.6#, J55, R3, ST&C csg. set @ 1382.70' KB. Cemented with 204 sx (257 ft<sup>3</sup>) 50-50 Poz mix and cement with 2% D20. Plug down @ 9:30 am 05/03/88. Lost returns after 30 bbl. slurry displaced. Ran temperature survey to verify cement top, cement top @ approx. 800'. Top of Fruitland @ 880'.

05/04/88 - W.O.C. & W.O.C.T.

RECEIVED  
MAY 16 1988  
OIL CON. DIV.  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED N.D. Thomas  
N.D. Thomas

TITLE Drilling Foreman

DATE 05/04/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side