(Formerly 9–331) DEPARTMENT OF		D STATES SUBMIT IN TRIPLICATES OF THE INTERIOR (Other Instructions on re-		Budget Bure Expires Aug 5. LEASE DESIGNATION	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF LA	ND MANAGEMENT		SF-07858	-	
(Do not use this:	ORY NOTICES AL	ND REPORTS O or to deepen or plug ba PERMIT—" for such pro	N WELLS ck to a different reservoir. possis.)		THAN BRIST SO SET	
OIL GAS WELL	X orner			7. UNIT AGREEMENT	MAME	
2. NAME OF OPERATOR Meridian Oil Inc.				8. FARM OR LEASE	MAMB	
				Howell A	Howell A	
3. ADDRESS OF OPERATOR				9. WELL NO.		
	Post Office I	30x 4289, Farm	nington,NM 87499			
See also space 17 belo	LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)				OR WILDCAT	
At surface 1820'S, 1190'E					uitland Coal	
				· · · · · · · · · · · · · · · · · · ·	-30-N,R-08-W	
14. PERMIT NO.	i 15 Brown	TIONS (Show whether DF.)	-	N.M.P.M.		
14. PERMIT NO.	15. 41244					
			99'GL	San Juar	ı NM	
16.	Check Appropriate	Box To Indicate Na	ture of Notice, Report, o	r Other Data		
N	TICE OF INTENTION TO:			SEQUENT REPORT OF:		
TEST WATER SHUT-OF	PCLL OR ALT	ER CASING	WATER SHUT-OFF	ESPAIRING		
FRACTURE TREAT	MULTIPLE CO		FRACTURE TREATMENT	ALTERING		
SHOOT OR ACIDIZE	ABANDON®		SHOOTING OR ACIDIZING	ABANDONS		
REPAIR WELL	CHANGE PLA	ns	(Other)	Running Cas	ing	
(Other)			(NOTE: Report resu Completion or Reco	ilts of multiple completionspletion Report and Log	n on Well form.)	
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	COMPLETED OPERATIONS (CI well is directionally drilled	early state all pertinent , give subsurface locatio	details, and give pertinent da ns and measured and true ver	tes, including estimated di tical depths for all mark	ate of starting any ers and sones perti-	
	2945' set Poz, with perlite (9 calcium cl	@ 2958'. Ce 6% gel, 2% c 955 cu.ft.) d	. 7", 20.0#, K-1 emented with 495 calcium chloride followed by 100 cu.ft.). WOC	5 sks. Class e and 1/2 cu. sks. Class "	"B" 65/35 ft./sack B" with 2%	
68 HOV 16 PM 2: 25 FARMINGTON RESUMMED AREA	THE STATE OF					
SIGNED (This space for Federal	he foregoing is true and control of the control of	TITLE Rec	gulatory Affair		11-15-88	
CONDITIONS OF API	PROVAL, IF ANY:	VAL. IF ANY:		(ACGEPTED FOR RECORD NOV 2 1 1988 FARMINGTON RESOURCE AREA BY K/f	
				NOV 2 1		
		*See Instructions on Reverse Side		FARMINGTON RES		