Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Medico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Arlania, NM \$2210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator							I No.		
Meridian Oil 1	[nc.								
dress			NIM O7	100					
PO Box 4289 secon(s) for Filing (Check proper box)	Farm	ington	, NM 87		(Please explai				
A. Mog Creek bobs sort		Chance in T	ransporter of:		() ()				
completion.	Oil	~—	Dry Gas	3					
ange in Operator	Casinghese	4 Ges 🔲 🤆	Condensets []					
hange of operator give name address of previous operator		-							
	ANDIE	CE							·
DESCRIPTION OF WELL A	MID LEY	Well No.	Pool Name, Inc.	uding Formation		Kind of	Lesse		se No.
Howell K		303	Basin	Fruitland	Coal	State,(F	ederal) or Fee	SF-0	48578A
cation									
Unit LetterE	: 184	101	Feet From The	North Line	and 9	95 Fee	From The	West	Line
01	2014		Ranes 8	d .=.		San Juai	1		County
Section 21 Township	30N		Range 8	, <u>NA</u>	IPM,	Juli Oddi	<u> </u>		
. DESIGNATION OF TRANS	SPORTE	R OF OII	L AND NAT	TURAL GAS					
ame of Authorized Transporter of Oil		or Condens		Address (Give	address to wh				
	Inc.			PO Box	4289 address to wh		ngton, N		
ame of Authorized Transporter of Casing	_		or Dry Gas [X	PO Box			natonN		
Meridian Oil well produces oil or liquids,	I Unit	Sec.	Twp. R	ge. Is gas actually		Whea		<u> </u>	
e location of tanks.	E		30N 8W			i	<u> </u>	·	
his production is commingled with that	from any oth	ber lease or p	ool, give comm	ingling order num	er:				
. COMPLETION DATA		Ton W. H	Gas Wel	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	Oil Well	GES WEI	I New Men	WORDVE		1		<u> </u>
ste Spudded		pl. Ready to	Prod.	Total Depth	L		P.B.T.D.		
•	<u> </u>								
evations (DF, RKB, RT, GR, etc.)	Producing Fo	rmation	Top Onloas	Top Oil/Gas Pay		Tubing Depth			
of craticals		<u>.</u>					Depth Casing	Shoe	
		TUBING,	CASING A	ND CEMENTI	NG RECOR	D			
HOLE SIZE	CA	ASING & TU	BING SIZE		DEPTH SET	·	<u> </u>	ACKS CEM	:NT
				_ i					
							1		
	+					<u> </u>			
	+								
. TEST DATA AND REQUE	ST FOR	ALLOWA	ABLE				doub on he	in full 24 hou	re 1
IL WELL (Test must be after	recovery of	total volume	ABLE of load oil and	must be equal to or	exceed top all	lowable for this	depth or be f	or full 24 hou	73.)
IL WELL (Test must be after	ST FOR a recovery of 1	total volume	ABLE of load oil and	rust be equal to or Producing M	ethod (Flow, p	nemp, gas lift, d	depth or be f	or full 24 hou	75.)
IL WELL (Test must be after the First New Oil Run To Tank	Date of T	iotal volume est	ABLE of load oil and	Producing M	ethod (Flow, p	nemp, gas lift, d	depth or be f	or full 24 kou	73.)
IL WELL (Test must be after that First New Oil Run To Tank	recovery of	iotal volume est	ABLE of load oil and	Producing M	ethod (Flow, p	namp, gas igi,	Choke Size	or full 24 hou	72.)
IL WELL (Test must be after the First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of T	icial volume cai	ABLE of load oil and	Producing M	ethod (Flow, p	namp, gas igi,		or full 24 hou	72.)
IL WELL (Test must be after the First New Oil Run To Tank ength of Test	Date of T	icial volume cai	ABLE of load oil and	Producing M	ethod (Flow, p	390	Choke Size	or full 24 hou	72.)
IL WELL (Test must be after the First New Oil Run To Tank ength of Test cetual Prod. During Test	Date of T Tubing Pi Oil - Bble	ical volume i ical resaure	ABLE of load oil and	Producing M	UG 0 7 18	990 DIV	Choke Size Gas- MCF		79.)
IL WELL (Test must be after the First New Oil Run To Tank ength of Test cetual Prod. During Test	Date of T	ical volume i ical resaure	ABLE of load oil and	Producing M	ethod (Flow, p	990 DIV	Choke Size		73.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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