		Form consequent
Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR verse side)	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985
		5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF LAND MANAGEMENT	NM-010468
SLIN	IDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this	form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS WELL	XOTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	77/1888	8. FARM OR LEASE NAME
	Meridian Oil Inc.	
ADDRESS OF OPERATO		Howell J
	Post Office Box 4289, Farmington, NM 87499	
LOCATION OF WELL (Report location clearly and in accordance with any State requirement	10. FIELD AND POOL, OR WILDCAT
See also space 17 bel At surface	1435'S, 790'W	1
	-100 by 100 H	Basin Fruitland Coa
		SURVEY OR ARMA
		Sec. 3,T-30-N,R-8
PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	N.M.P.M. 12. COUNTY OF PARISH 13. STATE
	6200 ' GL	
	Check Appropriate Box To Indicate Nature of Notice, Report, or C	San Juan NM
TEST WATER SHUT-OFRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
REPAIR WELL	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	(NOTE: Report results	of multiple completion on Well
DESCRIBE PROPOSED OF	COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, well is directionally drilled, give subsurface locations and measured pertinent dates.	etion Report and Low down
	well is directionally drilled. give subsurface locations and measured and true vertice	
It is	intended to do the following work on this	well.
	intended to do the following work on this	
MOL&RU tbg wi	. Reopen blow pit using original pad. Pu th 2 3/8" tbg. Clean 5 1/2" liner of coal	ll and replace 2 7/8" fines. Land 2 3/8"
MOL&RU tbg wi	th 2 3/8" tbg. Clean 5 1/2" liner of coal + 3025', with F profile nipple @ + 2993'.	ll and replace 2 7/8" fines. Land 2 3/8"
MOL&RU tbg wi tbg at produc	th 2 3/8" tbg. Clean 5 1/2" liner of coal + 3025', with F profile nipple @ + 2993'.	ll and replace 2 7/8" fines. Land 2 3/8" Return well to
MOL&RU tbg wi tbg at produc	Reopen blow pit using original pad. Puth 2 $3/8$ " tbg. Clean 5 $1/2$ " liner of coal $+$ 3025', with F profile nipple @ $+$ 2993'.	ll and replace 2 7/8" fines. Land 2 3/8"
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OIL CON. DIV

SIGNED LANGE OF TITLE Regulatory Affairs (WS) 05-01-89

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

THE SE

APPROVEDE

*See Instructions on Reverse Side

FOR AREA MANAGER