

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-078596
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1660'N, 1320'W	8. FARM OR LEASE NAME Howell C Co
14. PERMIT NO.	9. WELL NO. 301
15. ELEVATIONS (Show whether OF, TO, OR, etc.) 6298'GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa
	11. SEC., T., R., OR S.E. AND SURVEY OR ALTA. N, R- 8- N.M.P.M.
	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	POLL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03-14-89 Spudded well at 5:00 pm 03-14-89. Drilled to 594'. Ran 13 jts. 9 5/8", 32.3#, H-40 surface casing set at 594'. Cemented with 450 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (516 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

03-17-89 TD 2815'. Ran 65 jts. 7", 20.0#, K-55 intermediate casing, 2802' set @ 2815'. Cemented with 400 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sx (772 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (115 cu.ft.). WOC 12 hours. Held 1200#/30 min.

RECEIVED
OF BUREAU

89 MAR 27 PM 1:38

RECEIVED
FARMINGTON, NEW MEXICO

RECEIVED

APR 07 1989

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs

DATE 03-27-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

ENCLOSURE

*See Instructions on Reverse Side