

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SF 078615-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 69 JAN -9 PM 1:16
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd. FARMINGTON RESOURCE AREA
3. ADDRESS OF OPERATOR FARMINGTON, NEW MEXICO
P. O. Box 1237, Durango, CO 81302-1237
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1420' FNL - 1760' FEL

7. UNIT AGREEMENT NAME

Northeast Blanco

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

441

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T30N, R8W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6358' GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Cementing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-29-88 Spud 12 1/4" hole at 5:30 pm, 11-28-88. Drill to 435'. Run 10 jts 9 5/8" 36# J-55 ST&C casing, set at 433'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl2. Circulate 21 Bbls cement to surface. WOC.

11-30-88 Pressure test 9 5/8" casing to 600 psi - held OK.

12-03-88 Drilled to TD at 3500'. Ran GR-Induction, Density, and Neutron logs. Logger's TD - 3496'. Ran 90 jts 5 1/2" 17# K-55 LT&C casing, set at 3498'. Float collar at 3456'. DV tool stage collar at 2775'. Marker jt at 3050'. Cement 1st stage with 20 Bbls mud flush followed by 150 sx (195 cf) Class B with 6 1/4# gilsonite and 1/4# flocele per sx, 0.4# H322, yield - 1.30 cf/sx. Bumped plug to 1200 psi. Float held OK. 1st stage PD at 3:05 am, 12-03-88. Dropped bomb and opened DV tool at 2775' with 1300 psig. Circulated 4 hours. Cement 2nd stage with 10 Bbls water and 20 Bbls mud flush, then 400 sx (672 cf) Class B 65/35/6 Lite cement with 1/4# flocele per sx, 0.6% Halid 9, and 0.5% CFR, followed by 100 sx (118 cf) Class B neat with 1/4# flocele per sx, 0.4% Halid 322; yield - 1.18 cf/sx. Bumped plug with 2500 psig to close DV tool. Circulated 62 Bbls cement to surface. PD at 8:10 am, 12-03-88. TOC at surface. No temperature survey.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE Operations Manager

DATE 1/5/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side