

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ OTHER ☐

3. NAME OF OPERATOR

Meridian Oil Inc. Blackwood & Michael

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 920'S, 2100'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-27163

6. LEASE DESIGNATION AND SERIAL NO.

SF-078615

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

Northeast Blanco Uni

9. FARM OR LEASE NAME

Northeast Blanco Uni

10. WELL NO.

443

11. FIELD AND POOL OR WILDCAT

Basin Fruitland Coa

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 34, T-30-N, R-8-W
NMPM

13. COUNTY OR PARISH

San Juan

14. STATE

NM

15. DATE SPUDDED 09-07-89 16. DATE T.D. REACHED 09-18-89 17. DATE COMPL. (Ready to prod.) 09-22-89 18. ELEVATIONS (DP, RKB, AT, OB, ETC.)* 6211' CL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3048' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

No

25. TYPE ELECTRIC AND OTHER LOGS RUN
none

26. WAS WELL CORRED
No

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPENDING RECORD	AMOUNT PULLED
9 5/8"	40.0#	231'	12 1/4"	173 cu.ft.	
7 "	23.0#	2829'	8 3/4"	904 cu.ft.	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2790	3047'	did not	cmt	2 3/8"	3015'	

29. PERFORATION RECORD (Interval, size and number)

2839-3046' (predrilled liner)

30. PRODUCTION RECORD (Flowing, gas lift, pumping—size and type of pump)

31. DATE FIRST PRODUCTION

32. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

33. WELL STATUS (Producing or Shut-in)

34. DATE OF TEST

35. HOURS TESTED

36. CHOKER SIZE

37. PROD'N. FOR TEST PERIOD

38. OIL—BSL.

39. GAS—MCF.

40. WATER—BSL.

41. GAS-OIL RATIO*

42. FLOW. TUBING PRESS.

43. CASING PRESSURE

44. CALCULATED 24-HOUR RATE

45. OIL—BSL.

46. GAS—MCF.

47. WATER—BSL.

48. OIL GRAVITY-API (CORR.)

49. 332 50 BWPD

50. 332 50 BWPD

51. 332 50 BWPD

52. 332 50 BWPD

53. 332 50 BWPD

54. 332 50 BWPD

55. 332 50 BWPD

56. 332 50 BWPD

To be sold

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Regulatory Affairs

DATE

11-21-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alamo	2005'	2080'	White, cr-gr ss.	
Kirtland	2080'	2795'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	2795'	3048' TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	2005' 2080' 2795'

TRUE
VERT DEPTH