_					21 12100 500
Form 3160—3 (November 1983) (formerly 9—331C)	ovamber 1983) emerty 9-331C) DEPARTMENT OF THE		(Other Instructions on reverse side) INTERIOR		Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
		LAND MANAGENE			SF-079509
APPLICATIO	N FOR PERMIT	O DRILL, DEEP	FN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
		DEEPEN GOOD	AREA PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME
D. TYPE OF WELL	7A 13	AMINOTON, NEW ME	MARIE MELTIP	LE [S. FARM OR LEASE NAME
DRILL DEEPEN DEEPEN PLUG BACK b. TIPE OF WELL OAS FARMINGTON, NEW MENGER DEEPEN DECEMBER OF OPERATOR OIL OAS WELL OTHER FARMINGTON, NEW MENGER DEEPEN DECEMBER OF OPERATOR					
Meridian Oil Inc.					Neudecker Com
ADDRESS OF CREATOR					290
PO Box 4289, Farmington, NM 87499					10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and	in accordance with sany	State requirements.*)	1111	Basin Fruitland Coal
1630'N, 1190'E					11. SSC., T., R., M., OR BLE.
1630'N, 1190'E MAR31 1989					Sec.14,T-29-N,R-10-W
			CON DI	V.]	NMPM /
4. DISTANCE IN MILES	AND DIRECTION PROM NEA	BET TOWN OR POST OFFE	OIL COLV		12. COUNTY OR PARISH 13. STATE
	from Blanco, 1		DIST. 3		San Juan NM
15. DISTANCE FROM PROF LOCATION TO NEARES	IT		O. OF ACRES IN LEASE	17. NO. 6	OF ACRES ASSIGNED
PROPERTY On LEASE LINE, PT. (Also to nearest drig. unit line, if any) 1190' (228.38				<u> </u>	N- 320.00 318-11
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED,		300'	19. PROPOSED DEPTH 20. 80		ET OR CARLE TOOLS
OR APPLIED FOR, ON TE		300	2200	<u> </u>	Rotary
5895 GL	DRH HING : 25 5	Andres Arf			
23.	Shelfor higgs:	seobosed Castacker	D CEMENTING PROGR.	Droce	action is subject to technical and dural review pursuant to 43 CER 3185.3
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	and appearotifetiam पारमहरू CFR 3165.4.	
12 1/4"	9 5/8	32.3#	200'	125	cf.circulated
8 3/4"	7 *	20.0#	2117'	301	cf circ.surface
6 1/4"	5 1/2"li	her 15.5#	2286	do n	ot cement
A 3000 ; blind a: This ga	itland coal for psi WP and 60 and pipe rams so is dedicated of Section 1	00 psi test d will be used d.	double gate profor blow out	revent preve	er equipped with ntion on this well.
				2/2 9	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any

24.

SIGNED SIGNED STATE STATE REGulatory Affairs DATE 01-20-89

(This space for Federal or State office use)

APPROVED

APPROVED

TITLE

APPROVED

FEB 14 1989

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2068 SANTA FE, NEW MEXICO 87501

Form C-102 Revised (0-1-

All distances must be from the outer boundaries of the Section. Well No. Operator Neudecker (SF-079509) 290 Meridian Oil Inc. Township 29 North 10 West San Juan 14 Actual Fastage Location of Wells 1190 East 1630 North feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Fruitland Coal Basin 320 3/8.11 5895 **'** 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conso dated by communitization, unitization, force-pooling. etc? If enswer is "yes," type of consolidation I conversely after If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisi CERTIFICATION I hereby certify that the information co Regulatory Affairs Meridian Oil Inc. Company Date 11-4-38 Registered Protessional Engineer end/or Land Surveyor Neale C. Edwards Certificate No. 6857 1 500 1000 1920 1680 1980 2310

