


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-080247-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR D.J. SIMMONS				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499				8. FARM OR LEASE NAME A.B. GEREN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1820' FNL, 910' FEL At top prod. interval reported below At total depth				9. WELL NO. # 4	
14. PERMIT NO. 30-095-27332 DATE ISSUED				10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
15. DATE SPUDDED 5-29-90 16. DATE T.D. REACHED 6-3-90 17. DATE COMPL. (Ready to prod.) 6-7-90 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6474' GL 19. ELEV. CASINGHEAD 6474'				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 25-T29N-R9W	
20. TOTAL DEPTH, MD & TVD 3042' 21. PLUG, BACK T.D., MD & TVD 3012' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS				12. COUNTY OR PARISH SAN JUAN 13. STATE NEW MEXICO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* FRUITLAND COAL (2862-2958)				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES & GR - FDC - CNL				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"		32.0#	221	12-1/4"	160 FT <sup>3</sup>
4-1/2"		10.5#	3041	7-7/8"	1046 FT <sup>3</sup>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	2949	NO			
31. PERFORATION RECORD (Interval, size and number) 2862-75, 2878-88, 2942-58 W/ 4SPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		FRACTURE TREATED W/ 50,000# SAND AND 42,500 GAL. WATER			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
SHUT-IN WAITING ON PIPELINE CONNECTION-CAPABLE OF COMMERCIAL HYDROCARBON PRODUCTION					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
SI 605	605	→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE PETROLEUM ENGINEER		DATE 6-13-90	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	SURFACE 1948 2055 2666		NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND			