

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078578

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER Coal seam
2. NAME OF OPERATOR Amoco Production Company ATTN: J.L. HAMPTON
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 910' FWL, 1070' FSL SW/SW

8. FARM OR LEASE NAME Florence Gas Com'c'
9. WELL NO. #1

10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
11. SEC., T., S., R., OR BLK. AND SURVEY OR AREA Sec. 15, T30N, R8W

14. PERMIT NO. API 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6421' GR.
30-045 27566

12. COUNTY OR PARISH San Juan 13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:
WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Spud set casing
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 1/3/90 at 21:30 hrs. Drilled to 271'
Set 9 5/8" 36# K55 surface casing at 271'. Cemented with
240 sx CIB. Circulated 18 BBLs to the surface.
Pressure tested casing to 1500 psi. Drilled a 8 3/4" hole to a TD
of 3034' on 1/8/90. Set 7" 23# K55 production
casing at 3030'. Cemented with 515 sx 65/35 poz, 100 sx CIB.
Circulated 41 BBLs good cement to the
surface.

Rig Released at 16:00 hrs. on 1/8/90.

RECEIVED
FEB 20 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED J. Hampton

TITLE Sr. Staff Adm. Supv. DATE 1/24/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

MOCD

ACCEPTED FOR RECORD
DATE

FEB 14 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA