

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR						3a. Area Code & Phone No.	
BHP Petroleum (Americas) Inc.						713/780-5000	
3. ADDRESS OF OPERATOR						9. WELL NO.	
5847 San Felipe Ste 3600 Houston TX 77057-3005						384	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 1070' FSL & 1055' FWL (SW/SW)						Basin Fruitland	
At top prod. interval reported below						11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec 21, T29N, R 12W	
9a. API Well No.			14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PARISH	13. STATE
30-045-27575					1-8-90	San Juan	New Mexico
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF. RKB, RT. GR, ETC.)*		19. ELEV. CASINGHEAD	
4/4/90	4/8/90	5/25/90		GRD 5433', KB 5441'		5433'	
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
1510'	1422'				0-1510'	0	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Fruitland Coal 1329'-39' & 1346'-59'						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Induction Guard, Spectral Density-Neutron & Micro Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	20#	130'	8 3/4"	50 sx Class "G" + add.		-0-	
4 1/2"	10.5#	1476'	6 1/4"	198 sx 50/50 Poz & 70 sx		-0-	
				Class "G" + additives			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1373'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1329-39' & 1346-59' @ 2 JSPF (25.0.5" holes)				DEPTH INTERVAL (MD)			
				1329-1359'			
				AMOUNT AND KIND OF MATERIAL USED			
				Frac'd w/760 bbls 20# gel			
				70 Q N ₂ Foam + 47600# 20/40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-25-90		Pumping/Flowing Rod pump 8' x 1.25"				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-19-90	24	NA		0	221	11	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	35		0	221	11	NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		FARMINGTON RESOURCE AREA	
Daniel H. Saltee		Petroleum Engineer		7/20/90			

NMOCD* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or claims.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Basin Fruitland Coal	1328	1366	No DSTs or cores taken. Pumping water, flowing gas.	Nacimiento Ojo Alamo Kirtland Fruitland Sand Basal Fruitland Coal Pictured Cliffs TD	surface 86' 186' 1118' 1328'	

RECEIVED
AUG 13 1990
OIL CON. DIV.
DIST. 3