

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
SE-078580 A
6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore Gas Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., N., OR BLOCK AND SURVEY
OR AREA

Sec. 9, T30N-R8W

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR
Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR
P.O. Box 800, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1550' FSL, 1690' FWL NE/SW

At top prod. interval reported below

At total depth

14. PERMIT NO.
30 045 27591

DATE ISSUED
2/2/90

15. DATE SPUDDED 2/8/90 16. DATE T.D. REACHED 2/10/90 17. DATE COMPL. (Ready to prod.) 3/29/90

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*
5863' GR

19. ELEV. CASINO HEAD

20. TOTAL DEPTH, MD & TVD 2688' 21. PLUG, BACK T.D., MD & TVD Surface 2688' 22. IF MULTIPLE COMPLEMENTS, HOW MANY? 2 23. INTERVALS COMPLETED BY ROTARY TOOLS yes CABLE TOOLS no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
2410'-2688' Fruitland Coal SEP 11 1990

25. WAS DIRECTIONAL
SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
made logs only OIL CON. DIV. DIST. 3

27. WAS WELL CORED
no

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	278'	12 1/4"	210 sx Class B	0
7"	23#	2410'	8 3/4"	405 sx 65/35 poz	0
				100 sx Cl G tail	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2429'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open Hole Completion no perfs or frac		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		none	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/18/90		Flowing				SI WO/Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
3/29/90	8.5	.50	→	0	830	76	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	PROD. INDEX (CORR.)	
382	640	→	0	2343	214		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
BY MT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Hampton / CUB TITLE Sr. Staff Admin Supv. DATE 8/7/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Pictured Cliffs	2691'	
					Fruitland Coal	2420'	