DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Tiffany Gas Co.

Well API No.: 30-045-27944

Address: P.O. Box 50, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well [XX]
Recompletion [ ]
Change in Operator [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

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FEB1 41994
OIL CON. DIV.
DIST. 3

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
USG Section 18	55	Hogback Dakota 32680		I-89-IND-58

Location

Unit Letter N : 1025' Feet From The South Line and 1575' Feet From The West Line

Section 7 Township 29N Range 16W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Meridian Oil ~~Trading~~, Inc. 25299?0

Address (Give address to which approved copy of this form is to be sent): P.O. Box 4289, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]:

Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	N	7	29N	16W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

25995?0

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	XX		XX					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7/12/90	7/25/90	718.5' GR	NA
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
5034' GR	Hogback Dakota	717.75'GR	705.5'GR
Perforations			**Depth Casing Shoe**
None - open hole			706.5'GR

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 1/4"	7" 23# N-80	44'GR	90 sx circulated
6 1/4"	4½" 11.6# J-55	706.5'GR	90 sx circulated
	2 3/8" 4.7# J-55	705.5'GR	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/25/90	7/27/90	Flow	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs.	7 psi	7 psi	none
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
34 bbls.	34	0	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sean C. Burr
Signature
Sean C. Burr — Agent
Printed Name — Title
7/27/90 — (505)325-1701
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved Frank T. Chavez

By

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.