

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ST-078578

6. INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance "Z"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC. T. R. M. OR BLOCK AND SURVEY  
OR AREA

Sec. 21, T30N-R8W

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:  
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)

At surface 1530' FNL, 1790' FEL, SW/NE

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

30 045 28051

7/24/90

15. DATE SPUDDED

8/21/90

16. DATE T.D. REACHED

8/25/90

17. DATE COMPL. (Ready to prod.)

12/21/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5792' GR 5809

20. TOTAL DEPTH, MD & TVD

2855'

21. PLUG. BACK T.D., MD & TVD

2770'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2454'-2593' Fruitland Coal

25. WAS DIRECTIONAL  
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Caliper, Density, Gamma Ray, Micro logs

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE   | CEMENTING RECORD            | AMOUNT PULLED  |
|-------------|-----------------|----------------|-------------|-----------------------------|----------------|
| 8 5/8"      | 24#             | 283'           | 12 1/4"     | 210sx Cl G ashcroft W/283   | 0              |
| 5 1/2"      | 17#             | 2849'          | 7 7/8"      | (1st stg) 100sx Cl G dowell | 0              |
|             |                 | tail w/200sx   | Cl G dowell | (2nd stg) 350sx Cl G dowell | 1, tail w/60sx |

DV tool set @ 1686'

Cl B dowell

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2 3/8" | 2444'          |                 |

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| See Attached        |                                  |
|                     |                                  |
|                     |                                  |
|                     |                                  |

33.\* PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| 11/3/90               |                 | Flowing                                                              |                         |          |            | SI/WO/Pipeline                     |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 12/20/90              | 24              | 48/64                                                                | →                       | 0        | 172        | 130                                |               |
| FLOW. TUBING PRESS.   | CASINO PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 90                    | 620             | →                                                                    | 0                       | 172      | 130        |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Perf and Frac info. & Cement reports

AMOCO

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

J. Hampton/CB

TITLE Sr. Staff Admin. Supv.

DATE 1/4/91

Perf: 11/1/90

2454'-2472', W/4 JSPF, .46" diam., 72 shots open.

2514'-2518', W/4 JSPF, .46" diam., 16 shots open.

2551'-2561', W/4 JSPF, .46" diam., 40 shots open.

2575'-2586', W/4 JSPF, .46" diam., 44 shots open.

2591'-2593', W/4 JSPF, .46" diam., 8 shots open.

Perf: 11/2/90

2494'-2500', W/4 JSPF, .46" diam., 24 shots open.

Frac: 11/2/90: 2494'-2500'

Frac down casing with 219240 gal slick water, 15600# 40/70 sn, 148500# 20/40sn,  
flush with 50 BW, Air 89 BPM, AIP 4000psi.