

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28264

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BHP Petroleum (Americas) Inc.

3. ADDRESS OF OPERATOR
 5847 San Felipe Ste 3600 Houston, TX 77057-3005

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface SW SW 1035 FSL + 1110 FWC
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 SF078926-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Gallegos Canyon Unit

8. FARM OR LEASE NAME
 Gallegos Canyon Unit

9. WELL NO.
 392

10. FIELD AND POOL, OR WILDCAT
 Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec. 26, T29N, R13W

12. COUNTY OR PARISH 13. STATE
 San Juan New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 2 miles south of Farmington, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) Unit Boundary 1110' from

16. NO. OF ACRES IN LEASE 2,561.19

17. NO. OF ACRES ASSIGNED TO THIS WELL w/ 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150'

19. PROPOSED DEPTH 1759'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5834' GR

22. APPROX. DATE WORK WILL START* Fall 1990

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	20#	± 130'	50 sx (57.5 cu.ft.)
6 1/4"	4 1/2"	10.5#	±1759'	221 sx (273 cu.ft.)

RECEIVED
 SEP 20 1990
 OIL CON. DIV.
 DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Chuck Williams TITLE Field Services Administrator DATE 08/01/90
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY et TITLE NMOCD

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

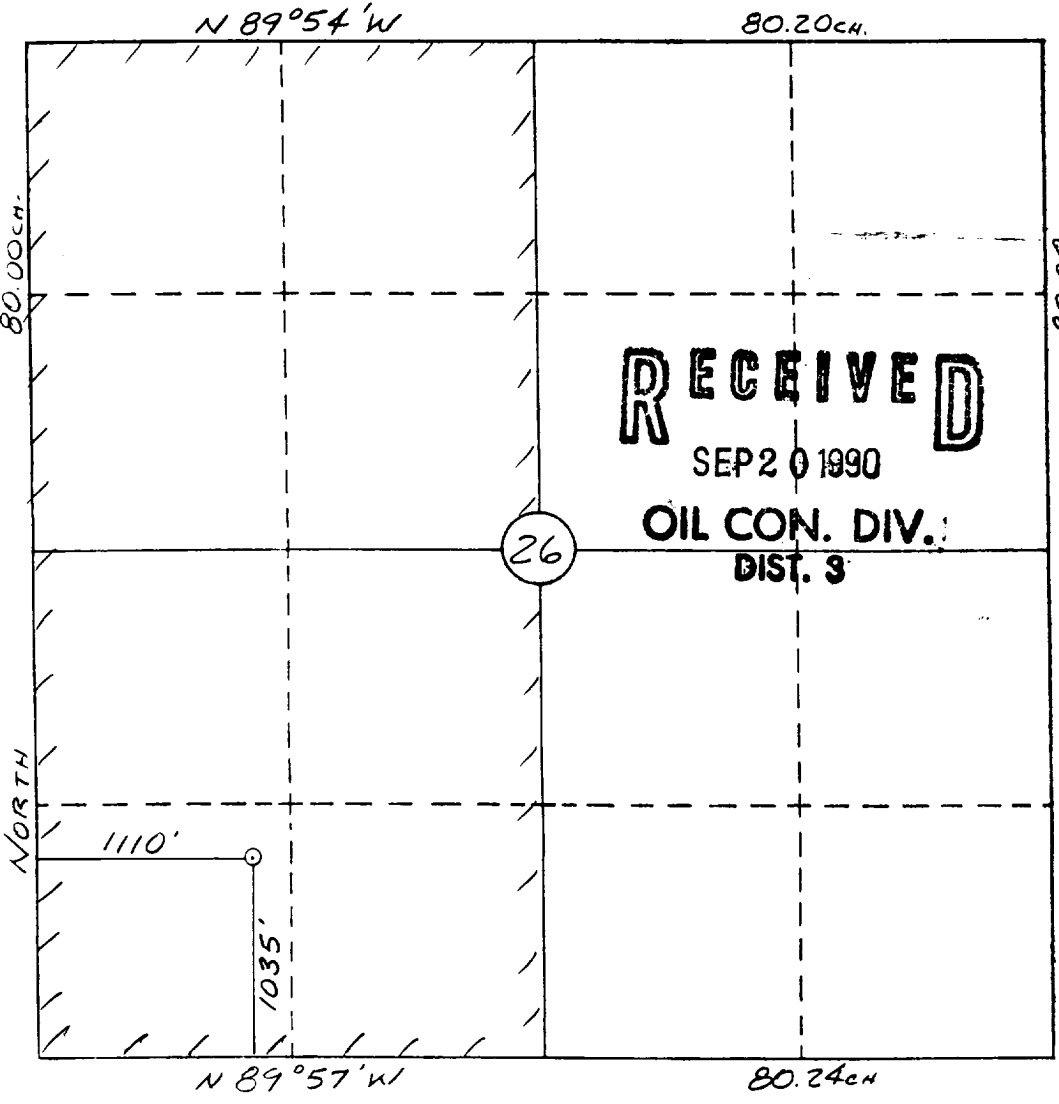
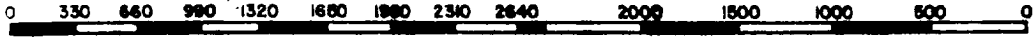
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BHP PETROLEUM (AMERICAS) INC.		Lease GALLEGOS CANYON UNIT		Well No. 392
Unit Letter M	Section 26	Township 29 N	Range 13 W	County San Juan
Actual Footage Location of Well: 1035 feet from the South line and 1110 feet from the West line				
Ground level Elev. 5834	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				



OPERATOR CERTIFICATION

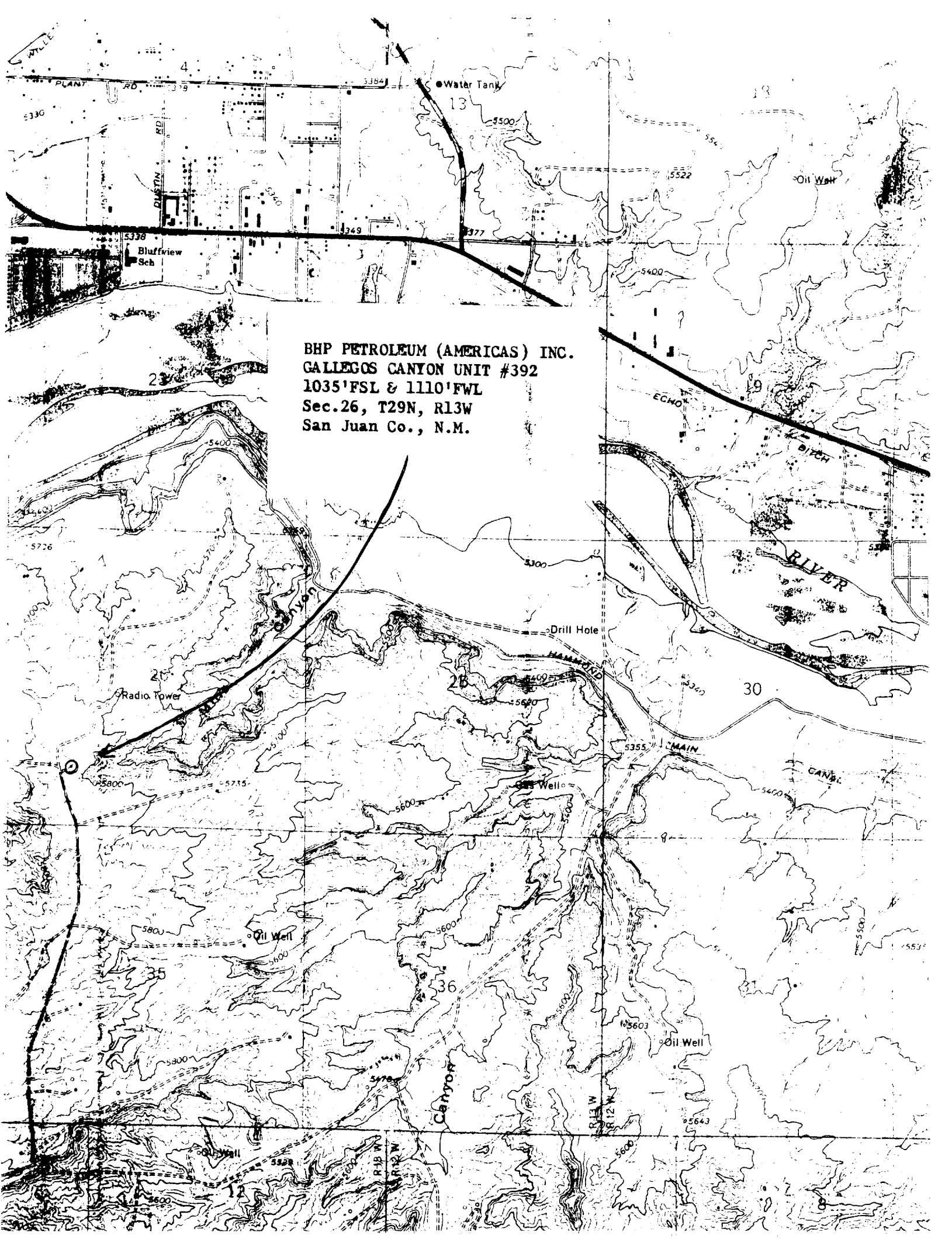
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Chuck Williams*
Printed Name: **Chuck Williams**
Position: **Field Services Administrator**
Company: **BHP Petroleum (Americas) Inc**
Date: **08/01/90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **7-13-90**
Signature: **William E. Mahnke II**
Professional Seal: **WILLIAM E. MAHNKE II, NEW MEXICO, #8466**
Certificate No.: **8466**



BHP PETROLEUM (AMERICAS) INC.
GALLEGOS CANYON UNIT #392
1035'FSL & 1110'FWL
Sec.26, T29N, R13W
San Juan Co., N.M.