Form 3160-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires: March 31, 1993			

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil Well X Well Other	Gallegos Canyon Unit
2. Name of Operator BHP Petroleum (Americas), Inc.	Gallegos Canyon Unit 396 9. API Well No.
Address and Telephone No. 5847 San Felipe, Suite 3600 Houston, TX 77057 Location of Well (Footage, Sec., T., R., M., or Survey Description)	30-045-28310 10. Field and Pool, or Exploratory Area
(SW/SW) 720' FSL & 1155' FWL Sec. 35, T29N-R13W	Basin Fruitland Coal 11. County or Parish. State
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	San Juan, New Mexico
TYPE OF SUBMISSIONS Notice of Intent Recompletion	Change of Plans New Construction
Subsequent Report	Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Low form 1

MIRU. Spud well @ 9:30 p.m. on 12/27/90. Drld 8-3/4" hole to 142' KB. Circ hole. TOH. Ran 3 jts 7", 20#, K-55, 8R, R-3, ST&C csg & landed @ 136' KB. Cmt w/125 sxs (147.5 cu ft) Class "B" w/3% CaCl, 1/4# sx Cello seal. Obtained full returns w/10 bbls cmt circ to surface. PD @ 3:30 a.m. on 12/28/90. WOC. Test csg & blind rams to 2,000 psi. Drld 6-1/4" hole to 1760'. Circ and cond. Ran SDL/DSN/DIGL/GR/Coal logs. Circ hole. Ran 43 jts 4-1/2", 10.5#, J-55, 8R, R-3 ST&C csg. Landed @ 1753' KB. Cmt w/260 sxs (327.6 cu ft) 50/50 poz, 2%gel, 10% salt and 1/4# sx Cello seal. Tail w/30 sxs (35.1 cu ft) Class "B" & CF-18. Obtained full returns w/15 bbls cmt circ to surface. Bump plug & float held. PD @ 3:00 a.m. on 12/31/90. ND BOP. Jet pits. Rel rig @ 7:00 a.m. on 12/31/90.

Signed Develop (Amery)	Title Production Tec	chnician
(This space for Federal of State office use)		ACCEPTED FOR MEDITIE
Approved by	Tide	FEB 1 1 to 1991
		FARMINGTON RESOURCE AREA

or representations as to any matter within its jurisdiction.