

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-3135  
Expires September 30, 1990

91 JAN - 8 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

3. Lease Designation and Serial No.  
4. Indian, Alliance or Tribe Name  
STON, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other Coal Seam

2. Name of Operator

Amoco Production Company Atten. John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2435' FSL, 1080' FWL, NW/SW, Sec. 10, T30N R8W

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Lawson Gas Com #1

9. API Well No.

30-045-28344

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Spud and Set Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4 surface hole on 12-5-90 at 22:15 hrs. Drilled to 283  
Set 9 5/8" 36# K-55 surface casing at 277'. Cemented with  
230 sx cl B Ashgum w/29% CAC12. Circulated 10 BBLs to the surface.  
Pressure tested casing to 1000 psi. Drilled a 8 3/4" hole to a TD  
of 2840' on 12-8-90. Set 7" 23# K-55 LFC production  
casing at 2834'. Cemented with 510 sx class B Halow 65/35 pos, tail  
with 100 sx cl B Halow color tail.  
Circulated 50 BBLs good cement to the surface.

Rig Released at 24:00 hrs. on 12-8-90.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton  
(This space for Federal or State office use)

Title Asst. Staff Admin. Supv.

ACCEPTED FOR RECORD

Date 1-7-91  
FEB 05 1991

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

FARMINGTON RESOURCE AREA

BY MT

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

*Item 4*—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

*Item 13*—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0133), Washington, D.C. 20503.

# TABULATION OF DEVIATION TESTS

\* \* AMOCO PRODUCTION COMPANY \* \*

DEPTH	DEVIATION	DEPTH	DEVIATION
90'	.50°		
244'	1.00°		
500'	1.75°		
1000'	1.50°		
1247'	.75°		
1745'	1.00°		
2241'	1.25°		
2840'	.25°		

## AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge, the above tabulation details the deviation tests taken on AMOCO PRODUCTION COMPANY'S:

Lawson Gas Com #1

2435' FSL, 1080' FWL, NW/SW

Sec. 10, T30N-R8W, San Juan, NM

Signed  
Title

Julie Acevedo  
Sr. Staff Asst.

THE STATE OF COLORADO )  
 ) SS.  
COUNTY OF DENVER )

BEFORE ME, the undersigned authority, on this day personally appeared Julie Acevedo known to me to be Sr. Staff Asst. for Amoco Production Company and to be the person whose name is subscribed to the above statement, who, being by me dully sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 7 day of January, 1991.

Gloria S. Hickman  
Notary Public

My Commission Expires: 10/2/93

**RECEIVED**

JAN 10 1991

OIL CON. DIV  
DIST. 3