

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation -
2. Name of Operator SG Interests I, Ltd.	8. Well Name and No. Federal 29-9-34 #1
3. Address and Telephone No. P. O. Box 421, Blanco, New Mexico 87412-0421 (505) 325-5599	9. API Well No. 30-045-28730
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1490' FNL & 965' FEL Sec 34, T29N, R9W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Spud Date & Surface Casing
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Date: 8-12-92 @ 10:00 AM

Hole Size: 12 1/4"

Casing: 6 Jts (256') 8 5/8", 23#, J-55 Casing set @ 269'
Insert Float, Guide Shoe @ 256', 3 Centralizers @ 249', 209', & 169'.

Cement: 200 sx Class B Cement w/2% CaCl & 30 sx Class B w/2% CaCl

Pressure Test: Pressure test BOP Stack & Choke Assembly to 600 psi - Held OK
Pressure test Casing to 600 psi - Held OK

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed Carrie R. Baze Title Agent (915) 694-6107 Date 8/16/92
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: FARMINGTON RESOURCE AREA
BY SMW