

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-28732

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
-

7. Lease Name or Unit Agreement Name

Davis 29-10-28

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ MAR 29 1993

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ OIL CON. DIV. DIST. 3

2. Name of Operator
SG Interests I, Ltd.

3. Address of Operator
P. O. Box 421, Blanco, NM 87412-0421

4. Well Location
Unit Letter M : 920 Feet From The South Line and 970 Feet From The West Line
Section 28 Township 29N Range 10W NMPM San Juan County

10. Date Spudded 10-30-92
11. Date T.D. Reached 10-31-92
12. Date Compl. (Ready to Prod.) 2-26-93
13. Elevations (DF & RKB, RT, GR, etc.) 5541' GL, 5554' KB
14. Elev. Casinghead 5540'

15. Total Depth 1973'
16. Plug Back T.D. 1890'
17. If Multiple Compl. How Many Zones? -
18. Intervals Drilled By Rotary Tools X Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name
1656'-1792' Fruitland Coal
20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CBL/GR/CCL MLT/LDT/FDL
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	266'	12 1/4"	200 sx Class B w/2% CaCl	1 1/2 Bbls
5 1/2"	15.5#	1968'	7 7/8"	300 sx PSL w/6% gel + 100 sx Class B w/1% CF- 14 & 0.4% Thrifty Lite.	20 Bbls

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	1824'	-

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1790'-1792'	.45"	4 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1774'-1785'	.45"	4 JSPF		1656'-1792'	572 Bbls 2% KCL Water +
1729'-1732'	.45"	4 JSPF			715,000 SCF N2 +
1706'-1711'	.45"	4 JSPF			109,383# 20/40 Brady Sand
1684'-1689' & 1656'-1670'	.45"	4 JSPF			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI - WO PL/IP Test	
Date of Test	Hours Tested	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 80 psi	Casing Pressure 170 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
well capable of commercial production - will submit Initial Potential when tested.

30. List Attachments
C-102 Plat, Deviation Survey, Cement Job Detail Reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
(915) 694-6107

Signature Carrie A. Baze Printed Name Carrie A. Baze Title Agent Date 3/26/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 742'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 894'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1830'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....1570'.....to.....1830'.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
742'	894'	152'	Sandstone
894'	1528'	634'	Shale
1528'	1830'	302'	Shale/Coal/Sandstone
1830'	TD	143'	Sandstone