

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address and Telephone No.

P.O. Box 977 Farmington, New Mexico (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SW, NE/SW, SE/NW Sec. 22, T29N, R12W  
1760' FSL and 1170' FWL

5. Lease Designation and Serial No.

SF 080647

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

G.C.U. 533

9. API Well No.

30-045-28733

10. Field and Pool, or Exploratory Area

W. Kutz Picture Cliff

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Construct 2 buried  
Pipelines
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description Attached

RECEIVED

MAR 1 5 1993

OIL CON. DIV. I  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed David Lowery

Title Operation Supt.

Date 2-15-93

(This space for Federal or State office use)

APPROVED

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date MAR 8 1993

District Manager

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

February 12, 1993

BHP proposes to construct a 2,467' long 2" steel pipeline and a 2,467' long 2" SDR 7 polyethylene pipeline to be buried 4' deep side by side in the same ditch. The steel pipeline will transport natural gas from our GCU 533 well to an EPNG sales meter, which will be installed on lease near the GCU Unit boundary (N1/4 Sec line) as indicated on the attached survey plat.

The poly pipeline will transport produced water from our GCU 533 well to a proposed 400 bbl. fiberglass storage tank to be located on ROW by the sales meter near the GCU Unit boundary (N 1/4 Sec. Line).

As backup protection, both pipelines will be cased and sealed in a 6" carrier casing from the GCU 533 well 1,096' NE to PI-7 as indicated on the attached survey plat. Each end of the casing will be sealed around the internal pipelines and vented with 2" vents extending 4' above ground level.

The steel natural gas line will be pressure tested to 1,000 PSI and the polyethylene water line will be tested to 200 PSI. The entire length of 40' wide ROW is within the Gallegos Canyon Unit on BLM surface. A cultural inventory was conducted on January 4, 5 and February 3, 1993. See Report No. 92-SJC-062 and No. 92-SJC-062A.

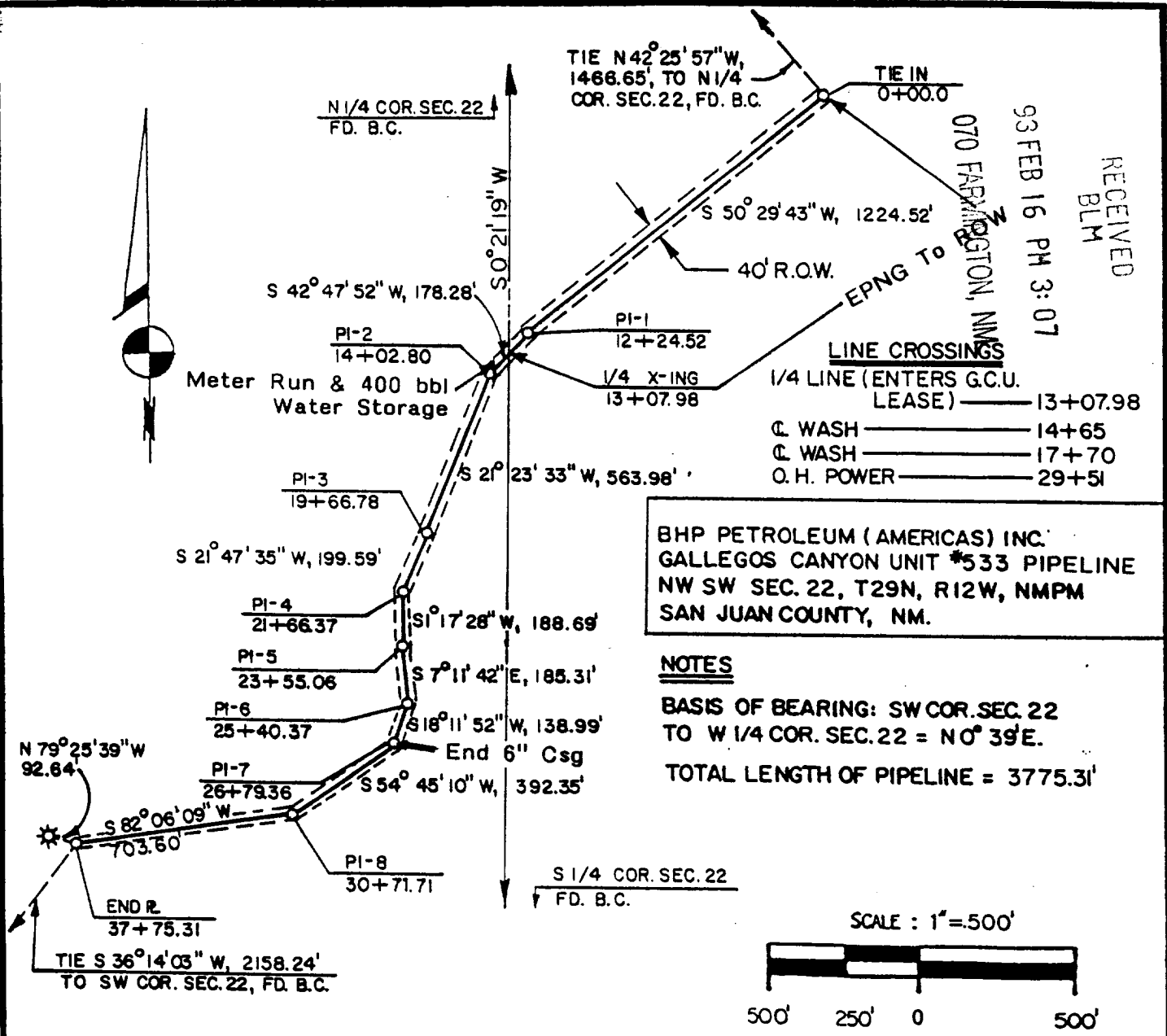
The proposed pipeline route was onsited by BLM representative, Jackie Neckles on December 1, 1992, January 21, 1993 and February 1, 1993.

El Paso Natural Gas Co. will ROW and construct a lateral gas line from the proposed sales meter 1,308' NE to tie in with the existing GCU 520 pipeline.

RECEIVED  
BLM

93 FEB 16 PM 3:07

070 FARMINGTON, NM

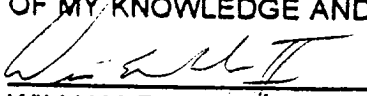


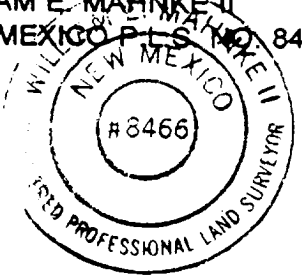
BHP PETROLEUM (AMERICAS) INC.  
GALLEGOS CANYON UNIT #533 PIPELINE  
NW SW SEC. 22, T29N, R12W, NMPM  
SAN JUAN COUNTY, NM.

NOTES  
BASIS OF BEARING: SW COR. SEC. 22  
TO W 1/4 COR. SEC. 22 = N 0° 39' E.  
TOTAL LENGTH OF PIPELINE = 3775.31'

CERTIFICATION

I, WILLIAM E. MAHNKE II, DO HEREBY CERTIFY THAT I AM A PROFESSIONAL LAND SURVEYOR DULY REGISTERED UNDER THE LAWS OF THE STATE OF NEW MEXICO, AND THAT I PREPARED THIS PLAT FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, AND THAT THE REPRESENTATIONS HEREON ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

  
WILLIAM E. MAHNKE II  
NEW MEXICO P.L.S. NO. 8466



PREPARED FOR: BHP PETROLEUM (AMERICAS) INC.  
P.O. BOX 977  
FARMINGTON, NM. 87499



POWERS ELEVATION CO., INC.  
P.O. BOX 440889  
AURORA, COLORADO 80044

DRAWN BY: TONY P

DATE: FEB. 8, 1993

**R 12 W.**

