## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG

la.	TYPE OF WORK DRILL	5.	LEASE NUMBER
1 h		_	SF-068990
ID.	TYPE OF WELL GAS	6.	IF INDIAN, ALL. OR TRIBE NAME
2.	OPERATOR MERIDIAN OIL INC. 14538	7.	UNIT AGREEMENT NAME
3.	ADDRESS & PHONE NO. OF OPERATOR	8.	FARM OR LEASE NAME
	P O BOX 4289		SHIOTANI FEDERAL 13840
	FARMINGTON, NM 87499	9.	WELL NO.
			500
4.	LOCATION OF WELL	10.	FIELD, POOL, OR WILDCAT
	1700'FNL 1055'FEL		BASIN 7/629 FRUITLAND COAL-
	•	11.	SEC. T. R. M OR BLK.
	•		SEC. 8 T29N R12W NMPM
L4.	DISTANCE IN MILES FROM NEAREST TOWN	12.	COUNTY 13.STATE
	3 MILES E. OF FARMINGTON		SAN JUAN NM
15.	DISTANCE FROM 16. ACRES	SIN	LEASE 17. ACRES ASSIGNED TO WELL
	PROPOSED LOCATION 1055'		<u> </u>
	TO NEAREST PROPERTY		327 86
	OR LEASE LINE.	-	terms from for more than a life for a life
	FIRST CHASE LINE.		Filend is nestgated as a strong n
L8.	DISTANCE FROM 19. PROPO	OSED	DEPTH 20. ROTARY OR CABLE TOOLS
	PROPOSED LOCATION	1950	' ROTARY
	TO NEAREST WELL DR. 100'		
	COMPL., OR APPLIED		
	FOR ON THIS LEASE.		
21.	ELEVATIONS (DF, FT, GR, ETC.)	2:	2. APPROX. DATE WORK WILL START
	5663'GL		
	•		
23.	PROPOSED CASING AND		
	*SEE OPERATIONS P	<b>M</b>	CEIVEM
	-t-201 N	M	iul .
24.	AUTHORIZED BY:		DEC2 3 1992 12/14/92
•	REG DRILLING ENCP	_	72/14/72

OIL CON. DIV.

APPROVAL DATE PERMIT NO. TITLE \_\_\_\_ APPROVED BY DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-3.

2 DHC-901

NMOCD

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT | PO Bur 1980, Hobbe, NM 88240

### OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, N	TA 88210	Sa	ınta Fe, New I	Mexic	o 87504-2088			C		
DISTRICT III 1000 Rio Brazca Rd., Aziec	ur				AGE DEDICATION OF THE PROPERTY		AT	19	92 NF	
Operator			Lease					<u>≥े</u> <b>फर्</b> ग	TNo	<u> </u>
Meridian Oi	· • — · — —		1		tani Fede	ral(			<u>નું વ્ય</u> ાવ	) 1
Unit Letter Section	on Towns	,	Range			. –	Cour		<u> </u>	· · · · · · <del></del>
H Actual Footage Location of	Wall	29 N	i	17	5 <u>  Ř</u>	NM	PM:	San Ju	an m	1
1700		orth		10	055			• •	•	•
Ground level Elev.	Producing Formation	01 (11	line and Pool		733	leet (n	om the	Rast C	line	
5663	Fruitland		Вa	asin					2.86	
3. If more than o unitization, for	ne lease is dedicated to to the lease of different own toe-pooling, etc.?  No list the owners and tractessary.	ership is dedi If answer	icated to the well, h	have the	interest of all owners	been con	solidated			· · · · · · · · · · · · · · · · · · ·
No allowable will or until a non-sta	I be assigned to the well indured unit, eliminating s	uch interest, h	ests have been con use been approved	solidated by the D	1 (by communitizatio livision.	a, unitiza	tion, force	d-pooling, or o	therwise)	
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#### OPERATIONS PLAN

Well Name: Shiotani Federal #500

Location: 1700'FNL, 1055'FEL, Section 8, T-29-N, R-12-W

San Juan County, New Mexico

Formation: Basin Fruitland Coal

Elevation: 5663'GL

Formation:	Top	Bottom	Contents
Surface	Nacimiento	342'	
Ojo Alamo	342'	433'	aguifer
Kirtland	433'	1408'	•
Fruitland	1408'	1471'	
Fruitland Coal Top	1471'	1702'	gas & salt water
Pictured Cliffs	1704'		qas & salt water
Total Depth	1950'		J

Logging Program: Mud logs from 1300' to Total Depth.

#### Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-1950'	Non-dispersed	8.4-9.5	30-60	no control

#### Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4" 7 7/8" Tubing Program:	0 - 200' 0 - 1950'	8 5/8" 4 1/2"	24.0# 10.5#	
	0 - 1950'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 433'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 433'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 3000 psi xmas tree assembly.

