Form 3160-3 (December 1990)

APPROVED BY

UNITED STATES (Other instru

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

	5. LEASE DESIGNATION AND SERIAL NO.							
	NM-0468126							
APPLI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
. TYPE OF WORK								
	LL X	DEEPEN 🗌		1	7. UNIT AGREEMENT	r Namb		
. TYPE OF WELL OIL	• —		SINGLE CO. MILITARY					
WELL WI	LL X OTHER		ZONE X ZONE		8. FARM OR LEASE NAME			
NAME OF OPERATOR		100			Callow #10	14238		
COLEMAN OIL	& GAS COMPANY	1 4838			9. API WELL NO.			
		& Prod. Corp.			_30-045	28975		
204 N. Aubu	rn Farmingto	on, New Mexico	87401 505 327	-4892	10. FIELD AND POOL	L, OR WILDCAT 4/6		
At surface			y State requirements.*)			tland Coal		
126	1'FSL 1060'FV	VL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone	Same		•	İ	M			
				ł	\$ ec. 27, T	29N, R13W		
. DISTANCE IN MILES A	ND DIRECTION FROM NE.	AREST TOWN OR POST OF	FICE.		12. COUNTY OR PAR	ISH 13. STATE		
2 miles sou	th of Farming	on, New Mexico)		San Juan	N.M.		
DISTANCE FROM PROPOS LOCATION TO NEAREST	BED*	16.	NO. OF ACRES IN LEASE		F ACRES ASSIGNED			
PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT.	1060'	1560.00	10 18	20. ROTARY OR GABLE TOULS			
. DISTANCE FROM PROPO	SED LOCATION®	19.	PROPOSED DEPTH	20. ROTAE				
TO NEAREST WELL, DR		80'	1230'					
. ELEVATIONS (Show when	ther DF, RT, GR, etc.)	00 !	1230		Rotary 22. APPROX. DATE	WORK WILL START		
5355 'GR T	his action is subject	to technical and			As Soon As	Permitted		
DO GK T	ocedural review nu	Sugar to 13 CED 21		2500000				
•	ic appeal pursuant	"Proposed Cathe" 10 43 CFR 3185 4	S CEMENTING PROGRA					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SUBJECT TO COMPLIAVE CONTRACTED				
8-3/4"	7''	20# J-55	120'	659 FF 1 Charles With 2% CaCl				
6-1/4" 4-1/2"		10.5# J-55	1230'	1	55 ft $_3$ Class B w/2% Metasilio			
				89 ft	Class B Ne	at Tail		
formation a and surface This APD all right-of-was 3-1/2 miles the W2/NE,	at the above do a use programs as is serving by will be an observed and 20' SE/NE and NE/S	escribed site in as an applicate existing road of wide. The acceptance of Section 2	vertical well to in accordance with accordance with the control obtain BI extending from Hicess road crosses 20; the S2/SW and SE/NW, N2/SW arkico.	M road Ighway # S the SW I SW/SE Ind SW/SW	right-of-way 771 approxim 78E of Section 2	Aing RCCM RCCM RCCM RATE 17; D		
	E PROPOSED PROGRAM: sent data on subsurface locat l'homp son		data on preen Apdustic 21 ertical depths. Give blowout prev	3				
BIGNED Faul C.	Thompson	TITI.E	Agent, Coleman O	ıı & Gas	DATE	1/19/93		
(This space for Feder	al or State office use)							
PERMIT NO.			APPROVAL DATE	··				
Application approval does n	ot warrant or certify that the a	pplicant holds legal or equitab	ole title to those rights in the subject	t lease which w	ould entitle PRO	Deperations ther		
CONDITIONS OF APPROVAL	, IF ANY:		NMOCD		AS AME	ンロドロ		
19 L			I AIAI					

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any descriptions of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

_ TITLE .

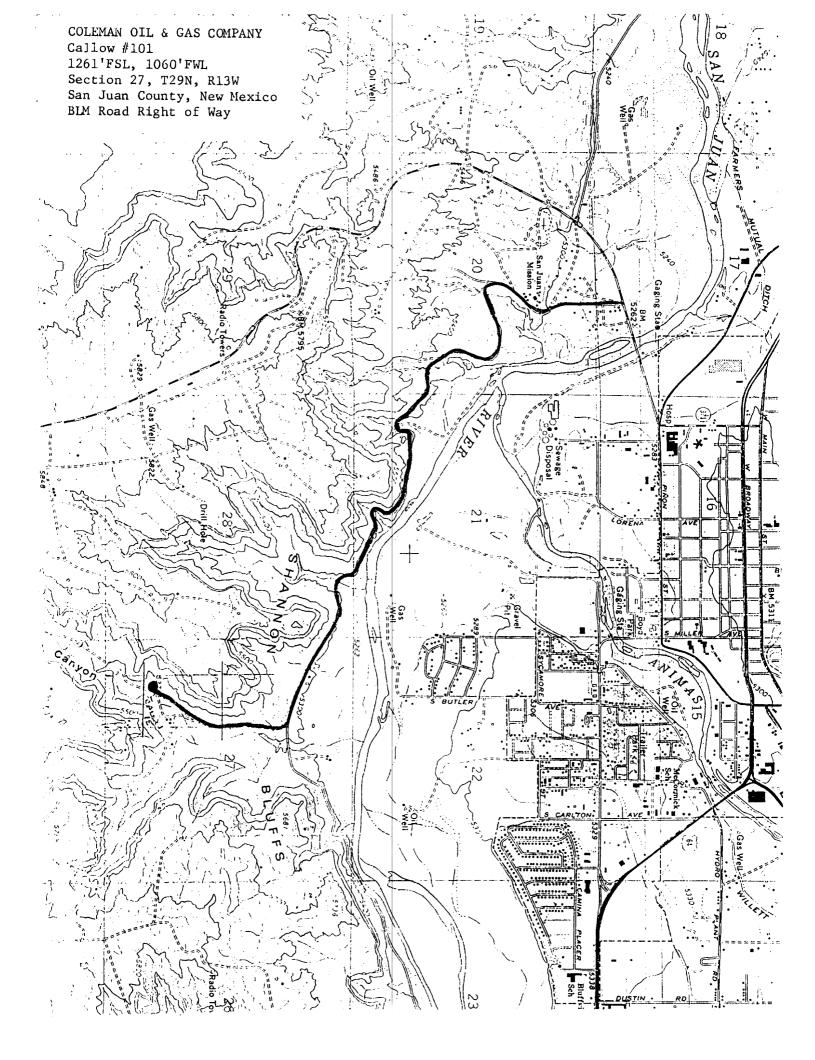
Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fc, New Meixco 7504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aztec, NM 87410 Well No. Operator COLEMAN OII AND GAS CALLOW Township T.29 Section Unit Letter SAN W. N. R.13 JUAN NMPM Actual Footage Location of Well: 1060 WEST SOUTH 261 feet from the line and feet from the **Producing Formation** Pool Dedicated Acreage: Ground level Elev. 5355 Fruitland Coal Basin Fruitland Coal 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachue marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and in 3. If more than one lease of different ownership id dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? $\varpi \subseteq$ Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Singulare Printed Name Paul C. Thompson Position Agent Company Coleman Oil & Gas Company 1/19/93 JUL1 2 1993 SURVEYOR CERTIFICATION 27 SEC. I hereby certify that the well location shown OIL CON. DIV on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1993 Signature & Scal Professional Sur 1060 Certificate No. 94 5291.88 2310 2000 1500 1000 500 1980 2640



Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF I	5. Lease Designation and Serial No.					
CHARDY MORIORS		.	NM-0468126			
SUNDRY NOTICES Do not use this form for proposals to dri Use "APPLICATION FOR	ill or to deepen	or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name			
	IN TRIPLICAT	E	7. If Unit or CA, Agreement Designation			
1. Type of Well Oil Gas		/				
Oil Well X Well Other 2. Name of Operator		<u> </u>	8. Well Name and No. Callow #101			
COLEMAN OIL & GAS COMPANY			9. API Well No.			
3. Address and Telephone No. c/o Walsh Engr.						
204 N. Auburn Farmington, Ne 4. Location of Well (Footage, Sec., T., R., M., or Survey De	w Mexico 874	401 505 327-4892	10. Field and I'ool, or Exploratory Area			
1261'FSL & 1060'FWL	set (pront)		Basin Fruitland Coal H. County or Parish, State			
Section 27, T29N, R13W			San Juan County, N.M.			
12. CHECK APPROPRIATE BOX(S	s) TO INDICAT	E NATURE OF NOTICE, REPOF	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent		Abandonment	Change of Plans			
[<u>_</u>	Recompletion	New Construction			
Subsequent Report	<u> </u>	Plugging Back	Non-Routine Fracturing			
Final Abandonment Notice	–	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection			
		Other See Below	Dispose Water			
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)			
Please change the Groun FROM: 5355' TO: 5375'	nd level Elev	·	RECEIVED 85 JUL 23 PHI2: 17 070 FARRACTON, NM			
14. I hereby certify that the foregoing is true and correct		rul C Thompson Agent	7/20/93			
Signed faul . Thursy	Title	aul C. Thompson, Agent	7/20/93 Date			
(This space for Federal or State office use)						
Approved by	Title	ACCEPTED FOR RECORD				
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully	to make to any department or agency of the United	States any false, lighting or fraudulent statement			

*See Instruction on Reverse Side

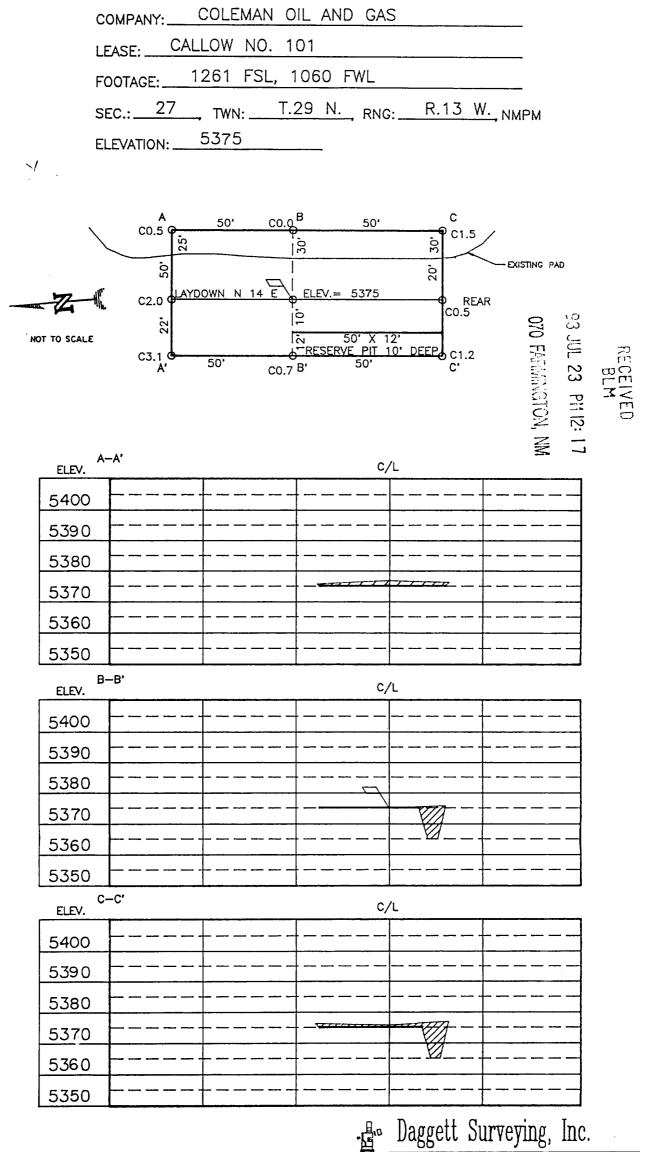
FARMINGTON DISTRICT OFFICE

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Meixco 7504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Ro	., Aztec, NM 8741	٥ '	WELL LOCATIO		ACREAGE DE			т `		
Operator C	OLEMAN	OIL AN	ND GAS	Lease	CALLOW					Well No. 101
Unit Letter M	Section	27	Township T. 29	N.	Range R.13	W.	NMPM	County	SAN	JUAN
Actual Footage Loc		et from the S	OUTH	line an	1060		feet from	the	WES	line
Ground level Elev.	5375	Producing Form			Pool Basin Frui	tland			d Acreage	
1. Out	line the acreage de		ct well by colored penci	l or hachue	marks on the plat below	w.	0041	J	320	Acies
2. If n	ore than one lease	is dedicated to the	well, outline each and ic	dentify the o	wnership thereof (both	as to worki	ng interest a	nd royalty).	
		of different owners	hip id dedicated to the w	vell, have th	e interest of all owners	s been conso	lidated by			
[Yes [No	If answer is "ye					.,,		
this fo	nn if neccessary.		scriptions which have a							
forced	-pooling, or otherw	ise) or until a non-	til all interests have bee standard unit, eliminati							
Manage of the Control			. 23	1						IFICATION
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Daggett Surveying, Inc.

3639 E 30th Street Suite No. 7B Ph. (506) 326-1772

Fermington, New Mexico 87401