

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 17 1994

Form C-105
Revised 1-1-89

WELL API NO.	30-045-29030
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B13303

WELL COMPLETION OR RECOMPLETION						OIL CON. DIV.	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						DIST. 3	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐							
2. Name of Operator BHP Petroleum (Americas) Inc.						8. Well No. 2	
3. Address of Operator P.O. Box 977, Farmington, New Mexico 87499						9. Pool name or Wildcat W. Kutz Pictured Cliffs EXT.	
4. Well Location Unit Letter A : 1100 Feet From The North Line and 790 Feet From The East Line Section 16 Township 29N Range 12W NMPM San Juan County							
10. Date Spudded 2/1/94		11. Date T.D. Reached 2/6/94		12. Date Compl. (Ready to Prod.) 5/16/94		13. Elevations (DF & RKB, RT, GR, etc.) 5785' GR	
15. Total Depth 2012'		16. Plug Back T.D. 1963'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-TD	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1826'- 1866'/Pictured Cliffs						20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run DIL/GR/CNL/FDC/CCL						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
7"		20#		157'		8-3/4"	
4-1/2"		10.5#		2008'		6-1/4"	
						"B"	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
26. Perforation record (interval, size, and number) 1826'- 1866' / w/a 3-1/8" HSC gun loaded 4 JSPF 90° phasing shooting a .38" hole				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				1826'- 1866' 20# gel, 70 0 N2 foam and			
				139,420# of 12/20 Brady Sand			
				Tail w/12,060# of resin coat-			
28. PRODUCTION ed 12/20 sand. Flush w/20# gel fluid.							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5/13/94		Hours Tested 24		Choke Size 15/64		Prod'n For Test Period	
Flow Tubing Press. 110 psi		Casing Pressure 175 psi		Calculated 24-Hour Rate		Oil - Bbl. 0	
						Gas - MCF 270	
						Water - Bbl. 87-	
						Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Fred Lowery	
30. List Attachments DIL/GR/CNL/CCL/FDC							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Carl Kolbe				Printed Name Carl Kolbe		Title Reg. Aff. Rep. Date 5/24/94	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1549' to 1825' No. 3, from _____ to _____
No. 2, from 1826' to 1835' No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf.	269'	269'	Nacimientos				
270'	543'	273'	Ojo Alamo Ss.				
544'	1516'	972'	Kirtland Sh.				
1517'	1548'	31'	Fruitland Fm.				
1549'	1822'	273'	Top Coal Interval				
1826'	1835'	9'	Pictured Cliffs Ss.				