

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-045-29032
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator BHP Petroleum (Americas) Inc.	8. Well No. GCU #532
3. Address of Operator P.O. Box 977, Farmington, New Mexico 87499	9. Pool name or Wildcat W. Kutz Pictured Cliffs
4. Well Location Unit Letter <u>H</u> : <u>1843</u> Feet From The <u>North</u> Line and <u>1188</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5434' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> APR 28 1994 PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>DIST. 3</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Completion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/09/94 - MIRU Aztec Rig No. 289. Spudded well. Drilled to 161' and set 7" surface csg. @ 158'. Cemented w/150 sx 'B', Circulated cmt. to surface. Drilled 6-1/4' hole to 1590'. Logged w/DIGL/GR/SDL/DSN. Landed 4-1/2" prod. csg. @ 1585' and cmt'd. w/235 sx 50/50 poz + 25 sx 'B'. Circ. cmt. to surface.

02/12/94 - Released rig.

03/30/94 - MIRU completion rig. Ran bit and scraper and drilled out cmt. 1474'-1555'. Pressure tested to 2500 psi. Perf'd. the Pictured Cliffs 1460'-1471', 1475'-1492', and 1495'-1516'. Frac'd w/168,000 lbs. 12/20 sand and 70 Q N2 foam. Cleaned out and landed 2-3/8" tbg. @ 1519'. Flowed back and tested. Shut in for build-up.

04/05/94 - Test: 500 MCFPD, 140 BHPD, FTP 160 psi., CP 210 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl Kolbe TITLE Regulatory Affairs Rep. DATE 4/20/94

TYPE OR PRINT NAME Carl Kolbe TELEPHONE NO. (713)961-8423

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR 26 1994

CONDITIONS OF APPROVAL, IF ANY: