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District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Nancy I. Whitaker Phone: (303) 830-5039
- II. Name of Well: GALLEGOS CANYON UNIT # 535 API #: 3004529034
Location of Well: Unit Letter N, 1032 Feet from the SOUTH line and 1843 Feet from the WEST line, Section 13, Township 29N, Range 13W, NMPM, SAN JUAN County.
- III. Date Workover Procedures Commenced: 8/29/96
Date Workover Procedures were Completed: 8/29/96
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:

PICTURED CLIFFS

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

Nancy I. Whitaker, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

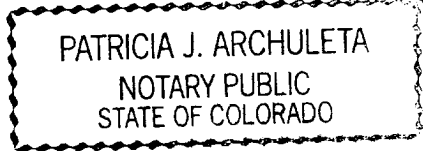
Nancy I. Whitaker

(Name)
Staff Assistant
(Title)

RECEIVED
JUL 23 1997
OIL CON. DIV.
DIST. 3

RECEIVED
SEP - 3 1997
OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 21st day of July, 1997.



Patricia J. Archuleta
Notary Public

My Commission expires: Aug 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 8/29, 1996.

35-5
District Supervisor, District 3
Oil Conservation Division

Date: 1/29/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

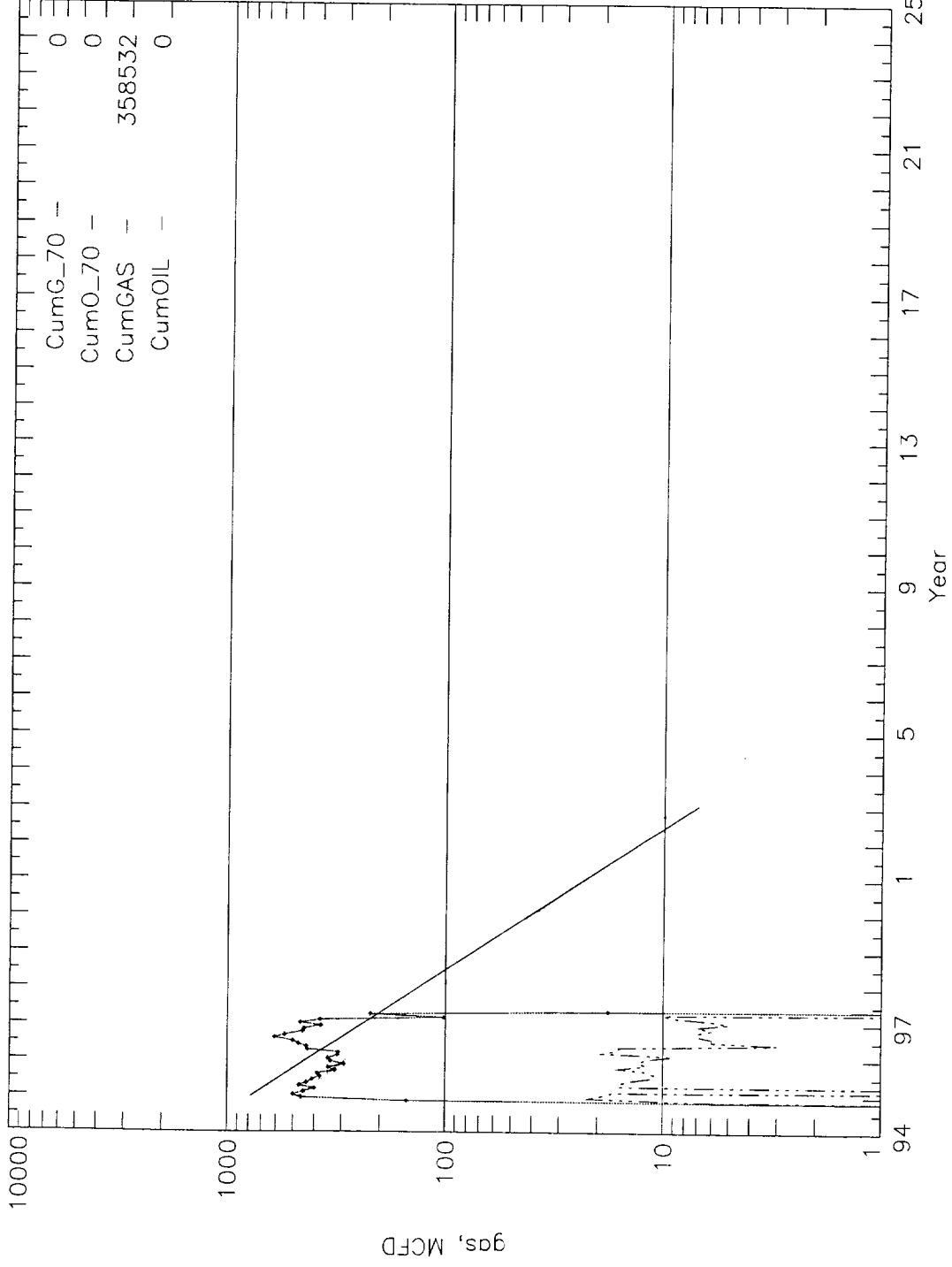
THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

OUR BASE PRODUCTION FOR THIS WELL IS 18,559 MCF.

Engr: zvqp01

GALLEGOS CANYON UNIT /PIC-CLIFFS/ 535N13 Operator- AMOCO PRODUCTION COMPANY

300452903400 604PCCF 29N 13W 13 APC_WI - 0.51811620



Last Op. Forecast by zmhy01 in 07/1996

WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 535	
POOL	PICTURED CLIFFS	
FLAC	88657501	
API	3004529034	
LOCATION	N 13 29N 13W	
MONTH FINALED	8/96	
DECLINE RATE	0.5761	0.5761
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
09/1996	18559.0	0.0
10/1996	17689.1	0.0
11/1996	16859.9	0.0
12/1996	16069.6	0.0
01/1997	15316.4	0.0
02/1997	14598.4	0.0
03/1997	13914.1	0.0
04/1997	13261.9	0.0
05/1997	12640.3	0.0
06/1997	12047.8	0.0
07/1997	11483.0	0.0
08/1997	10944.8	0.0
09/1997	10431.8	0.0
10/1997	9942.8	0.0
11/1997	9476.7	0.0
12/1997	9032.5	0.0
01/1998	8609.1	0.0
02/1998	8205.6	0.0
03/1998	7820.9	0.0
04/1998	7454.3	0.0
05/1998	7104.9	0.0
06/1998	6771.9	0.0
07/1998	6454.5	0.0
08/1998	6151.9	0.0
09/1998	5863.5	0.0
10/1998	5588.7	0.0
11/1998	5326.7	0.0
12/1998	5077.0	0.0
01/1999	4839.1	0.0
02/1999	4612.2	0.0
03/1999	4396.0	0.0
04/1999	4190.0	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 535	
05/1999	3993.6	0.0
06/1999	3806.4	0.0
07/1999	3628.0	0.0
08/1999	3457.9	0.0
09/1999	3295.8	0.0
10/1999	3141.3	0.0
11/1999	2994.1	0.0
12/1999	2853.7	0.0
01/2000	2720.0	0.0
02/2000	2592.5	0.0
03/2000	2471.0	0.0
04/2000	2355.1	0.0
05/2000	2244.7	0.0
06/2000	2139.5	0.0
07/2000	2039.2	0.0
08/2000	1943.6	0.0
09/2000	1852.5	0.0
10/2000	1765.7	0.0
11/2000	1682.9	0.0
12/2000	1604.0	0.0
01/2001	1528.9	0.0
02/2001	1457.2	0.0
03/2001	1388.9	0.0
04/2001	1323.8	0.0
05/2001	1261.7	0.0
06/2001	1202.6	0.0
07/2001	1146.2	0.0
08/2001	1092.5	0.0
09/2001	1041.3	0.0
10/2001	992.5	0.0
11/2001	946.0	0.0
12/2001	901.6	0.0
01/2002	859.4	0.0
02/2002	819.1	0.0
03/2002	780.7	0.0
04/2002	744.1	0.0
05/2002	709.2	0.0
06/2002	676.0	0.0
07/2002	644.3	0.0
08/2002	614.1	0.0
09/2002	585.3	0.0
10/2002	557.9	0.0
11/2002	531.7	0.0
12/2002	506.8	0.0
01/2003	483.0	0.0
02/2003	460.4	0.0
03/2003	438.8	0.0
04/2003	418.2	0.0
05/2003	398.6	0.0
06/2003	379.9	0.0
07/2003	362.1	0.0
08/2003	345.2	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 535	
09/2003	329.0	0.0
10/2003	313.6	0.0
11/2003	298.9	0.0
12/2003	284.9	0.0
01/2004	271.5	0.0
02/2004	258.8	0.0
03/2004	246.6	0.0
04/2004	235.1	0.0
05/2004	224.1	0.0
06/2004	213.6	0.0
07/2004	203.6	0.0
08/2004	194.0	0.0
09/2004	184.9	0.0
10/2004	176.2	0.0
11/2004	168.0	0.0
12/2004	160.1	0.0
01/2005	152.6	0.0
02/2005	145.5	0.0
03/2005	138.6	0.0
04/2005	132.1	0.0
05/2005	125.9	0.0
06/2005	120.0	0.0
07/2005	114.4	0.0
08/2005	109.1	0.0
09/2005	103.9	0.0
10/2005	99.1	0.0
11/2005	94.4	0.0
12/2005	90.0	0.0
01/2006	85.8	0.0
02/2006	81.8	0.0
03/2006	77.9	0.0
04/2006	74.3	0.0
05/2006	70.8	0.0
06/2006	67.5	0.0
07/2006	64.3	0.0
08/2006	61.3	0.0
09/2006	58.4	0.0
10/2006	55.7	0.0
11/2006	53.1	0.0
12/2006	50.6	0.0
01/2007	48.2	0.0
02/2007	46.0	0.0
03/2007	43.8	0.0
04/2007	41.7	0.0
05/2007	39.8	0.0
06/2007	37.9	0.0
07/2007	36.1	0.0
08/2007	34.5	0.0
09/2007	32.8	0.0
10/2007	31.3	0.0
11/2007	29.8	0.0
12/2007	28.4	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 535	
01/2008	27.1	0.0
02/2008	25.8	0.0
03/2008	24.6	0.0
04/2008	23.5	0.0
05/2008	22.4	0.0
06/2008	21.3	0.0
07/2008	20.3	0.0
08/2008	19.4	0.0
09/2008	18.5	0.0
10/2008	17.6	0.0
11/2008	16.8	0.0
12/2008	16.0	0.0
01/2009	15.2	0.0
02/2009	14.5	0.0
03/2009	13.8	0.0
04/2009	13.2	0.0
05/2009	12.6	0.0
06/2009	12.0	0.0
07/2009	11.4	0.0
08/2009	10.9	0.0
09/2009	10.4	0.0
10/2009	9.9	0.0
11/2009	9.4	0.0
12/2009	9.0	0.0
01/2010	8.6	0.0
02/2010	8.2	0.0
03/2010	7.8	0.0
04/2010	7.4	0.0
05/2010	7.1	0.0
06/2010	6.7	0.0
07/2010	6.4	0.0
08/2010	6.1	0.0
09/2010	5.8	0.0
10/2010	5.6	0.0
11/2010	5.3	0.0
12/2010	5.0	0.0
01/2011	4.8	0.0
02/2011	4.6	0.0
03/2011	4.4	0.0
04/2011	4.2	0.0
05/2011	4.0	0.0
06/2011	3.8	0.0
07/2011	3.6	0.0
08/2011	3.4	0.0
09/2011	3.3	0.0
10/2011	3.1	0.0
11/2011	3.0	0.0
12/2011	2.8	0.0
01/2012	2.7	0.0
02/2012	2.6	0.0
03/2012	2.5	0.0
04/2012	2.3	0.0

WELLNAME	GALLEGOS CANYON UNIT		
WELLNO	# 535		
05/2012	2.2	0.0	
06/2012	2.1	0.0	
07/2012	2.0	0.0	
08/2012	1.9	0.0	
09/2012	1.8	0.0	
10/2012	1.8	0.0	
11/2012	1.7	0.0	
12/2012	1.6	0.0	
01/2013	1.5	0.0	
02/2013	1.4	0.0	
03/2013	1.4	0.0	
04/2013	1.3	0.0	
05/2013	1.3	0.0	
06/2013	1.2	0.0	
07/2013	1.1	0.0	
08/2013	1.1	0.0	
09/2013	1.0	0.0	
10/2013	1.0	0.0	