

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-29036
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	*
7. Lease Name or Unit Agreement Name	GALLEGOS CANYON UNIT
8. Well No.	GCU #399
9. Pool name or Wildcat	BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator BHP PETROLEUM (AMERICAS) INC.	
3. Address of Operator P.O. BOX 977 FARMINGTON, NEW MEXICO 87499	
4. Well Location Unit Letter <u>H</u> : <u>2196</u> Feet From The <u>NORTH</u> Line and <u>798</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>SAN JUAN</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5325' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: CON. DIV. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: \* WELL HISTORY ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU SPUD WELL @ 9:00 pm ON 3-01-94. DRILL 8 3/4" HOLE TO 155' KB. RAN 4 JTS 7" 20# K-55 ST&C CSG. AND LANDED AT 149' KB. CMT W/ 105 SKS (123.9 cu ft) CLASS "B" W/3% CaCL, 1/4# PER SK CELLO SEAL. OBTAINED FULL RETURNS W/ 7 BBL GOOD CMT. CIRC. TO SURFACE. PLUG DOWN @ 3:30pm ON 03-02-94. PLUG DISPLACED TO 80'. WOC 12 HRS. NU TEST PIPE & BLIND RAMS TO 1000 PSI & HYDRILL 500 PSI, OK. TIH TAG CMT. @ 80'. DRILL OUT SAME. DRILL 6 1/4" HOLE TO 1415' KB W/ 3 SURVEYS AND A SMALL GAS KICK @ 520'. COND. FOR LOGS. RAN DIL,GR,SFL,FDL,CNL LOGS. LOGGER TD 1416'. TIH & TOH LD DP. RU AND RAN 32 JTS 4 1/2" 10.5# K-55 8R ST&C CSG. & LANDED AT 1413' KB. RU AND CEMENT WITH 220 SKS (277.2 cu ft) 50-50 POZ W/ 2% GEL, 10% SALT, 1/4# PER SK CELLO SEAL AND TAIL W/ 30 SKS (35.4 cu ft) CLASS "B" W/ 1% CF14 LOW FLUID LOSS. OBTAINED FULL RETURNS WITH 15 BBL GOOD CEMENT CIRCULATED TO SURFACE. BUMP PLUG AND FLOAT HELD. PLUG DOWN @ 6:00pm ON 3-3-94. ND BOPE AND CLEAN PITS. RELEASED RIG AT 10:00pm ON 3-3-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE FRED Lowery TITLE OPERATIONS SUPT. DATE 03-05-94  
TYPE OR PRINT NAME FRED LOWERY (505) 327-1639 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR - 7 1994  
CONDITIONS OF APPROVAL, IF ANY: