

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

4 AUG -2 PM 12:40  
076 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BHP Petroleum (Americas) Inc.

3. Address and Telephone No.  
P.O.Box 977, Farmington, New Mexico 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1605' FSL & 1150' FWL of Section 31, T-29-N, R-12-W

5. Lease Designation and Serial No.

SF078109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

GCU #421

9. API Well No.

30-045-29045

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/04/94 - MIRU Aztec Rig #289 and spud well. Drilled 8-3/4" hole to 151'. Ran 7" surface csg. to 149' and cmt'd. w/130 sx 'B'. Circulated cmt. to surface. Drilled 6-1/4" hole to 1552' and ran DIGL/SDL/DSN/GR logs. Ran 4-1/2" production csg. to 1548' and cmt'd. w/210 sx 50/50 poz plus 25 sx 'B' tail. Circulate cmt. to surface.  
03/06/94 - Released rig.  
05/14/94 - MIRU Completion Rig. Ran bit and scraper and cleaned out to 1479'. Tested csg. and BOP to 2500 psi. Ran GR/CCL log from PBTD to 1000'. Perforated the Fruitland Coal from 1302'- 1310', 1335'- 1352'. Fractured well w/963 bbls. of crosslinked gel and 104,580 lbs. of 20/40 sand. TIH w/2-3/8" and cleaned out to PBTD. Landed tbg. @ 1353'. Ran rods and pump.  
05/19/94 - Released rig. Pump tested well.  
07/25/94 - TEST: 100 MCFPD, 50 BWPD, FCP 20 psi.

RECEIVED  
AUG - 5 1994  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Carl Koller*

Title Regulatory Affairs Rep.

Date 7/28/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NM000

BY

FARMINGTON DISTRICT OFFICE