

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REMED. ☐	Other ☐
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.							
3. ADDRESS AND TELEPHONE NO. P.O. Box 977, Farmington, New Mexico 87499 (713) 961-8423							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1605' FSL & 1150' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 3/4/94							
16. DATE T.D. REACHED 3/6/94							
17. DATE COMPL. (Ready to prod.) 7/25/94							
18. ELEVATIONS (OF, RKE, RT, GR, ETC.)* 5505' GR							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 1552'		21. PLUG BACK T.D., MD & TVD 1479'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1302'-1310', 1335'- 1352'/ Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL/SDL/DSN/GR/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"	20#	149'	8-3/4"	130 sx Cl.'B'			
4-1/2"	10.5#	1548'	6-1/4"	210 sx 50/50 poz + 25 sx Cl.'B' tail.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1353'	No packer
31. PERFORATION RECORD (Interval, size and number) 1302'-1310', 1335'- 1352'/ w/3-1/8" HSC gun loaded 4 JSPF, 90° phasing shooting a .38" hole.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1302'-1310'				963 bbl. of 25# x-linked gel			
1335'-1352'				w/104,580# of 20/40 brady sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7/25/94	24	3/8"	→	0	100	50-load	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
0	20 psi	→	0	100	50-load		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY Fred Lowery	
35. LIST OF ATTACHMENTS DIGL/SDL/DSN/GR/CCL							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Carl Kellie</u>		TITLE <u>Regulatory Affairs Rep.</u>				DATE <u>7/28/94</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States District Office.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Surface	152'	Sandstone			
Kirtland	153'	1061'	Shale			
Fruitland	1062'	1363'	Coal			
Pictured Cliffs	1363'	1376'	Sandstone			