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District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

1	
ı	AMENDED REPORT

	REQ	An 16	noco Pro 70 Broad			y				OO Reason f	ID Num 0778 for Filing	g Code
			D. Box 8		0201					CH Effec	tive 5-	01-1996
	API Number 045-2904						ool Name ruitland Coal			⁶ Pool Code 71629		
	operty Code 00570		7				perty Name Canyon Unit				⁹ Well No. 421	
10 5	Surface L	ocation										
UL or lot no.	Section 31	Township 29N	Range 12W	Lot Idn	Feet from	l.	North/South I		rom the	East/West li	}	County SAN JUAN
JL or lot no.	Bottom 3	Hole Loc	Range	Lot Idn	Feet from	n the	North/South	ne Feet f	rom the	East/West li	ine	County
Lse Code F	1	Method Cod		onnection Da 03/1995	ate 15 C-12	29 Perm N/A	it Number	¹⁶ C-129 Ef	Tective Dat	le	¹⁷ C-12	9 Expiration Date N/A
	<u> </u>	Franspor	ters									
18 Transpor	rter	19	Transporte				²⁰ POD	²¹ O/G		²² POD U	JLSTR I Descript	
OGRII		EIP		ural Gas			2812483	G				
7057			O. Box		,	4	2012403					
		Farm	ington, r	NM 87499	3							
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V. Prod	uced Wa	nter				24	POD ULSTR L	ocation and I	Description	DE ARE		\$ \$ \$ C C C C C C C C C
2:	3 POD	ater tion Data						ocation and I		641		
V. Well	3 POD		l ²⁶ Read	y Date			POD ULSTR L	ocation and I	Description 28 PBTI	641		29 Perforations
7. Well 1 25 Sp	opod Complet	tion Data	²⁶ Read	y Date	Tubing Size	27	TD	ocation and I	28 PBTI	641		
7. Well 1 25 Sp	Complet	tion Data	²⁶ Read		Tubing Size	27	TD		28 PBTI	641		29 Perforations
7. Well (25 S)	Complet	tion Data	²⁶ Read		Tubing Size	27	TD		28 PBTI	641		29 Perforations
7. Well (25 S)	Complet	tion Data	²⁶ Read		Tubing Size	27	TD		28 PBTI	641		29 Perforations
7. Well 9	Complete pud Date	tion Data	²⁶ Read		Tubing Size	27	TD		28 PBTI	641		29 Perforations
7. Well of 25 sp	Complet	tion Data	²⁶ Read	Casing & T	Tubing Size	27	TD	32 Depth Set	28 PBTI	641		29 Perforations
7. Well (25 S) VI. Well (34 Date	Complete Date Test Date	ata	26 Read	Casing & T		27	TD	32 Depth Set	28 PBTI			29 Perforations ks Cement
7. Well (25 S) VI. Well (34 Date 40 Cho) Thereby ceromplied with	Complete pud Date 30 Hole Size I Test Date New Oil Ske Size tify that the mand the infor	ata	26 Read	e ion Division	36 Test Date 42 Water	27	TD 37 Test	32 Depth Set Length	28 PBTI	Dig. Pressure	33 Sacl	29 Perforations ks Cement 39 Csg. Pressure 45 Test Method
7. Well 25 Sp 71. Well 34 Date 40 Cho Thereby ceromplied with y knowledge	Complete pud Date 30 Hole Size I Test Date New Oil Ske Size tify that the mand the infor	ata 35 Gas D	26 Read	e ion Division	36 Test Date 42 Water	27	TD 37 Test	Jas OIL C	28 PBTI 38 T	bg. Pressure 44 AOF RVATIO	33 Sacl	29 Perforations ks Cement 39 Csg. Pressure 45 Test Method
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7. Well 25 S VI. Well 40 Cho Thereby ceromplied with hy knowledge Signature: Printed Nam Title: St: Date: Apr	Complete pud Date Test Dane Test Dane New Oil Ske Size tify that the mand the information and belief. Test Dane Patty aff Assistantil 5,1996 change of the	ata 33 Gas D ules of the Oil mation given Haefele	26 Read 3 elivery Dat 11 Oil 1 Conservat above is tra Phone:	e ion Division ue and compl	36 Test Date 42 Water have been ete to the be	e est of	TD 37 Test 43 (Approved by: Title: Approval Date	Depth Set Length Gas OIL C	28 PBTI 38 T	bg. Pressure 44 AOF RVATIO VISOR DI APR 26	N DIV	29 Perforations ks Cement 39 Csg. Pressure 45 Test Method