

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM N 014375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Riggs #1

9. API WELL NO.

30-045-29117

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4-T29N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

CO

19. ELEV. CASINGHEAD

5740'

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORRED

No

OIL CON. DIV.

DIST. 3

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 34 AUG 12 AM 11:30

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR

Hallwood Petroleum, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 378111, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 790' FNL &amp; 1220' FEL (NE NE); Unit A

At top prod. interval reported below 790' FNL &amp; 1220' FEL (NE NE); Unit A

At total depth

Same

14. PERMIT NO.

DATE ISSUED

30-045-29117

6/21/94

15. DATE SPUDDED

6/24/94

16. DATE T.D. REACHED

6/27/94

17. DATE COMPL. (Ready to prod.)

7/20/94

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)\*

5755' KB

20. TOTAL DEPTH, MD &amp; TVD

1,900'

21. PLUG BACK T.D., MD &amp; TVD

1853' PBTB

22. IF MULTIPLE COMPL., HOW MANY\*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Top 1774, Btm 1806" Fruitland Coal

RECEIVED  
AUG 17 1994

26. TYPE ELECTRIC AND OTHER LOGS RUN

Formation Density/GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	264'	12-1/4"	Surface; 280 sxs	0
5-1/2"	15.5	1895'	7.875"	Surface; 420 sxs	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	1780'	None

31. PERFORATION RECORD (Interval, size and number)

1784-1806', 8 SPF, 176 holes

1774-1779', 8 SPF, 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1774-1806	1000 gal 7-1/2" acid,
	1426 bbl gel 191,660#
	12/20 Brady sand, 13660#
	40/70 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/2/94		Pumping, 1-1/2" RWAC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/2/94	24	Full	→	0	50	88	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
.65#	133#	→	0	50	88	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

D. Elworthy

35. LIST OF ATTACHMENTS

Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. E. Donnell

TITLE Drlg. &amp; Prod. Manager

DATE

8/8/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

AUG 15 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

NMOOD

BY

Jrm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basin Fruitland Coal	1774	1808	Coal, Water and Gas
Pictured Cliffs	1818	?	Water and Gas  Well not deep enough to get all of PC on Log.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basin Fruitland Coal	1774'	
Pictured Cliffs	1818'	

HALLWOOD PETROLEUM, INC.  
Riggs #1  
Unit A, Sec. 4-T29N-R12W  
San Juan Co., New Mexico

Depth  
250'  
753'  
1256'  
1900'

Inclination  
1°  
1°  
1°  
1-1/2°

RECEIVED  
AUG 17 1994  
OIL CON. DIV.  
DIST. 3

Kevin E. O'Connell  
Signature

STATE OF COLORADO )  
CITY AND COUNTY DENVER ) SS.

This is to certify that on this 9th day of August, 1994 this instrument was acknowledged by Kevin E. O'Connell, as an individual.

Notary Public

My Commission Expires:

9/1/97

(SEAL)

John M. Christensen