Forn: C-104 Revised February 10, 1994 Instructions on back

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District II (1) District DD, Ariella, NSI 88211-0719			OIL CONSEI			RVATION DIVISION			Instructions on t Submit to Appropriate District Of		
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Mountain States Petroleum Corp. P O Box 3531						Resson for Filin					g Code
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M. A. Sirgo, III				Title: SUPERVISOR DISTRICT #3							
Agent				Approval Data: OCT 1 2 1995							
9-19-95. Phone: 5/695-0970					╢──			··	12 13		
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Job separation sheet

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1567' FNL & 1849' FEL Sec. 27, T29N, R14W

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SAN JUAN, NEW MEXICO

5.	Lease	Serial	No.
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14-20-603-2168A

i. If Indian, Allottee or Tribe Name

NAVAJO NATION

SUBMIT IN TRIPLICATE - Other ins	7.	If Unit	or CA/A	, Name and/or No.			
	tructions on reverse side] '	NW	CHA	CHA	UNIT	
I. Type of Well							
Oil Well Gas Well Other		8.	Well N	lame and	No.		
2. Name of Operator Mountain States				CHA	CHA	UNIT 47	
// KENSON OPERATING COMPANY,	_INC.	9.	API W	ell No.			
Ba. Address P O BOX 3531	3b. Phone No. (include area code)		30	-045	-291	24	
MIDLAND TX 79702 915.685.0878			Field a	nd Pool,	or Explo	ratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			CHA CHA GALLUP				
		11.	County	or Paris	h, State		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other			

This well was turned off due to major production and injection facility construction in the field which was completed in February, 2000.

The well was turned back on in February, 2000 and has been producing since that time.



14. I hereby certify that the foregoing is true and correct		G C C
Name (Printed/Typed)	Title	
M. A./Sirgo,/III ¹	Enginee	r
Signature	Date	
C.A. Jugot	May 4,	2000
THIS SPACE FOR FEDERA	L OR STATE OFFICE	USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warm certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)